

GROUNDWATER APPROPRIATION PERMIT APPLICATION

HYDROGEOLOGIC REPORT

Prepared for

BLACK & DECKER (U.S.), INC. Hampstead, Maryland

JUNE 1992

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SECTION 1

INTRODUCTION

1.0 PURPOSE AND OBJECTIVES

The purpose of this report is to provide the information necessary to obtain a Groundwater Appropriation Permit for the Black & Decker (U.S.), Inc. (B&D) facility located in Hampstead, Maryland. The proposed groundwater withdrawal is a part of a groundwater remedial plan which involves the development of a pump and treat system designed to restrict potential off-site contaminant migration and to recover and treat contaminated groundwater from the B&D property. The design of the pump and treat system is the result of an extensive site investigation conducted by Roy F. Weston, Inc. (WESTON_{∞}).

1.1 SITE DESCRIPTION

The B&D facility is located in Hampstead, Maryland, in northeastern Carroll County, approximately 35 miles north of Baltimore (Figure 1-1). The plant is situated on 185 acres of property in a predominantly rural setting. Two separate parcels of farmland are situated on 138 and 173 acres of property to the north and west of the site, respectively. The population center of Hampstead is approximately 0.8 mile north of the plant along Hanover Road, State Route 30.

Currently, water supply for the plant is obtained from five water supply wells which line the northwest boundary of the site. Well yields of the existing supply wells range from 20 to 45 gpm. After the Groundwater Appropriation Permit is granted to B&D, the existing supply wells will be abandoned and treated water from the recovery wells will be used to supply the plant's water.

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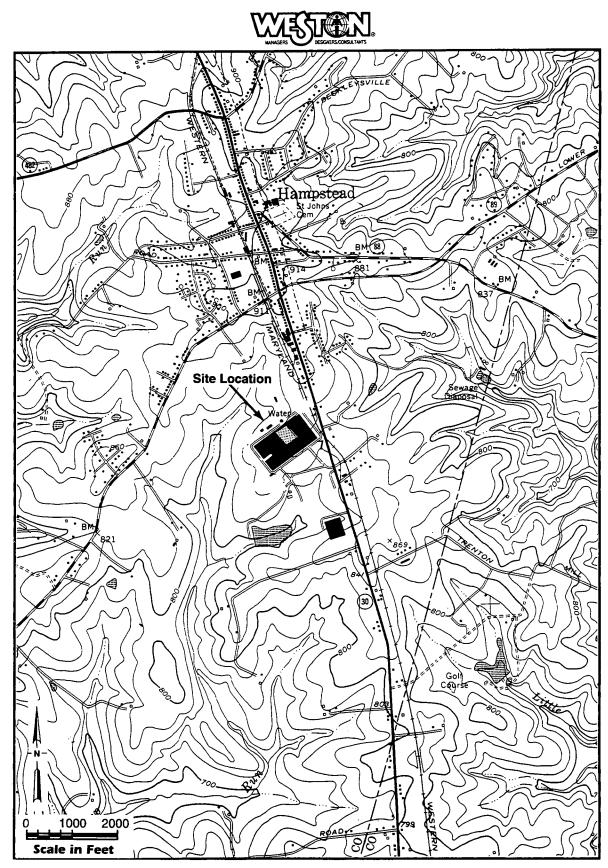


FIGURE 1-1 SITE LOCATION MAP, BLACK & DECKER, HAMPSTEAD, MD

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1.2 SITE HISTORY

An environmental site investigation was initiated in 1987 at the request of B&D for its Hampstead facility. The investigation was completed by WESTON in several phases which culminated in the submission of an Environmental Investigation Report (April 1989) to the Maryland Department of the Environment (MDE) Groundwater Investigation Division. The site investigation included an examination of the groundwater quality, hydrogeology, and potential source areas and indicated the following:

- A PCE plume is present primarily on the western half of the facility, while TCE is present in groundwater primarily in the northeastern part of the facility.
- Groundwater is migrating predominantly along the hydraulic gradient both in the saprolite and bedrock to the south-southwest.
- A minor component of groundwater flow on the northeastern corner of the facility may be directed east toward State Route 30.
- Soils located in the area of a former underground storage tank farm contain PCE, TCE and petroleum hydrocarbons.
- Other potential source areas investigated were found not to be contributing significant contaminants to the environment.

Based on these conclusions, remediation strategies to recover and treat the contaminated groundwater were proposed in the 1989 Environmental Investigation Report. A work plan for soil and groundwater remediation was developed and submitted to MDE in December, 1989 (WESTON 1989). Results of the field activities completed as part of the work plan are discussed in this report. A description of the field activities is presented in Section 2. Results of the field activities and a description of the site geology and hydrogeology are presented in Section 3. Conclusions of the investigation are presented in Section 4.



SECTION 2

REMEDIAL FIELD INVESTIGATION

The field investigation for the remedial design of the groundwater recovery and treatment system at the B&D facility involved geophysics, well installation, aquifer testing and groundwater sampling. Each of these activities is described in the following sections.

2.1 WELL INSTALLATION

Seven new recovery wells, capable of yielding significant quantities of water (>20 gpm), were installed to create a cone of depression on the east and west sides of the B&D facility to control the groundwater plume. Prior to installation of the new wells, a geophysical investigation was conducted to locate areas which had the greatest potential for intercepting water-bearing fractures. Two different instruments (Geonics EM-31 and ABE Wadi VLF System) were used to measure the electromagnetic conductance of the subsurface. The areas which have higher electrical conductance properties typically indicate fracture locations.

A series of pilot holes were drilled at locations which were chosen based on the results of the geophysical investigation. While fractures were intercepted at most of the pilot holes, many were filled with clay and did not produce significant water. Additional pilot holes were drilled as a result of a field reconnaissance of the site and were positioned in locations where recovery wells were suspected to be needed.

At each potential recovery well location, an 8-inch "pilot hole" was drilled a minimum of 25 feet into competent bedrock using the air rotary drilling method (previous drilling has indicated that no significant water-bearing zones are encountered further than 25 feet into competent bedrock). All cuttings generated during drilling were containerized on site pending proper disposal. Once the total depth was reached, the borehole was developed

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and the yield was estimated. If the total yield was less than 40 gpm, and the pilot hole was in a location that could be used as an observation point, a 2-inch diameter well was installed to aid in the characterization of aquifer properties during pumping tests. In areas where there was an adequate number of observation wells, boreholes were abandoned by tremie piping a cement/bentonite grout from the bottom of the borehole to ground surface.

In cases where the total yield of the borehole exceeded 40 gpm, the 8-inch borehole was widened to a diameter of 12 inches and completed to a depth of approximately five feet below the deepest observed water producing zone. The borehole was developed until the discharge water cleared. Once all drilling rods were removed, a 6-inch diameter PVC well was constructed. A sand filter pack was emplaced in the annular space between the screen and the borehole to a minimum of five feet above the top of the screen. An approximate five foot bentonite seal was placed on top of the sand and the remaining annular space was pressure-grouted (using tremie methods) to ground surface with a cement/bentonite grout.

Each of the newly installed recovery wells and piezometers are shown on Figure 2-1. Existing wells which will be converted to recovery wells are also shown in Figure 2-1. A new well identification number (EW-#) has been assigned to each of the wells which will be converted to an extraction well. These new identification numbers are provided for future reference. Lithologic descriptions of each new recovery well and piezometer are included in Appendix A. Well and piezometer completion forms are included in Appendix B.

2.2 AQUIFER TESTING

A series of well performance and aquifer tests were conducted as part of the field work to collect data required for the design of the groundwater recovery system. An 8 hour step-drawdown test was conducted at each potential recovery well to evaluate well performance and to estimate the maximum sustainable well yield. Three long-term

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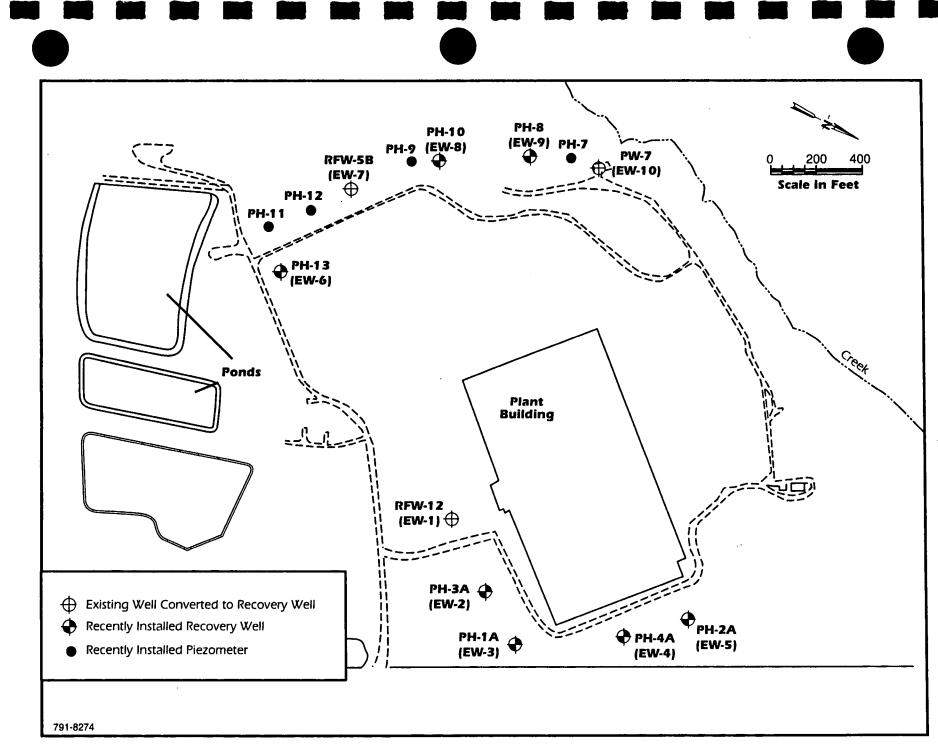


FIGURE 2-1 LOCATION OF RECOVERY WELLS



(duration of 24 hours or longer) aquifer tests were conducted to characterize aquifer properties at the site. Table 2-1 summarizes the specifications of each of the aquifer tests conducted at the site. The results of the pumping tests were used to develop an analytical flow model to determine the number and spacing of wells needed to create a hydraulic barrier (see Section 3).

A decontaminated submersible pump was used to discharge the groundwater during the pumping test at each well. The discharge water was routed through a 2-inch line to the air stripper on the B&D property. The discharge rate was regulated with a flow valve and monitored with an in-line flowmeter. An outlet port, located at the wellhead, was used for collecting samples from the discharge line. Water levels and elapsed time data were collected using a data logger (In-Situ Model SE2000) and transducers and Stevens recorders. Transducers were used in the pumping well and those wells located closest to the pumping well. In addition, water level measurements were collected manually at wells more distant to the pumping that, based on knowledge of the site and site area, could potentially have been affected during the pumping tests.

2.3 GROUNDWATER SAMPLING

Time series groundwater samples were collected from selected recovery wells during five of the seven pumping tests. The time series samples were collected periodically during each pumping test to characterize potential trends in VOC concentrations as pumping continued. The results of the time series sampling were used to evaluate the efficiency of the wells in recovering contaminated groundwater and as input to the design of the treatment system.

In addition, groundwater samples were collected during the week of 17 February 1992 as part of the quarterly groundwater sampling program initiated at the B&D facility based on agreement with the MDE Groundwater Investigation Division. Groundwater samples were collected at seven of the ten recovery wells and were analyzed for VOCs. Additional

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TABLE 2-1

PUMPING TEST SPECIFICATIONS BLACK & DECKER HAMPSTEAD, MARYLAND

Pumping Well	Duration of Test (hrs)	Purpose of Test
PH-8	4	Well Performance
PH-8	70	Aquifer Characterization
PH-1A	4	Well Performance
PH-1A	30	Aquifer Characterization
RFW-12	8	Well Performance
PH-2A	24	Well Performance/ Aquifer Characterization
PH-13	8	Well Performance
PH-10	8	Well Performance
RFW-5B	8	Well Performance

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inorganic parameters (alkalinity, chloride, hardness, sulfate, total dissolved solids, and total suspended solids) were analyzed at six of the eight wells included in the quarterly sampling program. The purpose of collecting the groundwater samples was not only to characterize general groundwater quality, but also to quantify the levels of contamination present to aid in the design of the groundwater treatment system. The additional parameters were analyzed to evaluate whether pretreatment would be required prior to airstripping to prevent scaling, bio-fouling, etc. During both sampling events, standard QA/QC procedures were followed as detailed in the September 1987 work plan (WESTON, 1987). A summary of the analytical program for the pumping test samples and the quarterly sampling program is presented in Table 2-2.

TABLE 2-2

Summary of Groundwater Analytical Program

Black and Decker, Inc., Hampstead, MD

	Location									
Analysis for Quarterly Sampling Program	PH-1A	PH-2A	PH-8	PH-10	PH-13	RFW-5B	RFW-12			
VOC	x	x	X	x	x	x	x			
Iron	x	x	x			x	x			
Manganese	x	x	x			X	x			
Sodium	x	x	x			X	x			
Alkalinity	x	x	x			x	x			
Chloride	x	x	x			x	x			
Hardness	x	x	x			x	x			
рН	x	x	x			x	x			
Sulfate	x	x	x			x	x			
Specific Conductance	x	x	x			x	x			
Total Suspended Solids	x	x	x			x	x			
Total Dissolved Solids	x	x	x			X	x			
Number of Samples Collected During Pumping Test*	2	3	4	0	2	0	3			

* - Each sample collected during the pumping test was analyzed for VOCs.





SECTION 3

RESULTS OF INVESTIGATION

3.1 <u>GEOLOGY</u>

As in most of eastern Carroll County, an indeterminate thickness of the albite-chlorite schist facies of the Wissahickon Formation underlies the B&D property. This facies consists principally of tightly folded albite schist or phyllite interbedded with layers of chlorite and or muscovite schist. Cream to yellow, vitreous, micaceous quartzite veins are locally present along the planes of foliation.

Thin quartz veins (< 5 feet thick) are interbedded with the phyllite near the base of the formation. As is common in the Piedmont, the Wissahickon Formation underlying the site has been highly deformed and fractured. Zones of intense fracturing may have surface expression as valleys or draws, or as other linear topographic features. Meyer (1958) reports that the strike of schistosity in the plant area ranges from N36°E to N46°E.

Chemical weathering has produced a 25- to 80-foot thickness of weathered schist, referenced to as saprolite, overlying the crystalline bedrock on-site. The saprolite grades from a micaceous, clayey reddish-brown silt at shallow depths to a medium soft, grayish-brown, slightly weathered schist/phyllite near the interface with competent bedrock. Residual quartz veins are encountered throughout the overburden.

3.2 HYDROGEOLOGY

In the Hampstead area, groundwater occurs predominately in fractures, joints and shear zones within the Wissahickon Formation, and in the pore spaces of the overlying saprolite. Recharge to the bedrock is principally from the downward percolation of water

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stored in the saprolite (Meyer, 1958). In the site area, these two lithologic units are hydrologically strongly inter-connected and act essentially as a single aquifer system.

The yields of wells drilled in the area range from less than one gpm to a reported 300 gpm, and average about 16 gpm (Meyer, 1958). These variable yields are considered a result of the relatively limited storage capacity of the bedrock, and as a result of the highly transmissive capabilities of the fracture zones within the bedrock, as compared to the competent bedrock itself. With increasing depth, fracture spacing and intensity is consistently strongly reduced due principally to pressure from overlying rocks. In the Piedmont, fractures which will yield water are generally extremely rare below 300 feet; thus, most water supply wells are less than 200 feet deep (Richardson, 1980).

3.2.1 Site Hydrogeology

Information pertaining to site hydrogeology has been gathered during the extensive drilling program conducted by WESTON and by the series of well performance and aquifer tests completed at the site. The site hydrogeology is consistent with that described above, with the exception that the largest quantities of water appear to be associated with those wells that intersect fractures filled with quartz veins. This was evident during the installation of the pilot holes, particularly at PH-1A, where the highest yield was obtained after a large quartz vein was intersected.

During the recent drilling program, no quartz veins or significant quantities of water were encountered more than 25 feet into competent rock at any location. Below this zone, drilling indicated that very few fractures existed, and for those fractures which did exist, little or no water was associated with them.

All wells onsite were surveyed to establish an exact location and elevation. Depth to water measurements were taken at each well and are listed in Table 3-1. Using this data, a groundwater contour map was constructed (see Figure 3-1). At the time the data was

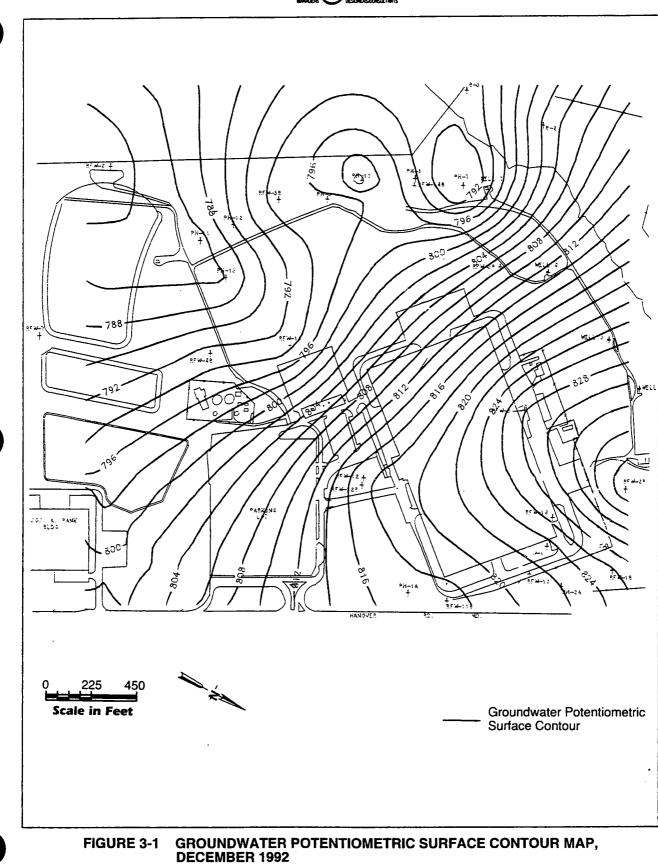
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Table 3–1 Groundwater Elevation Measurement Black & Decker Hampstead, Maryland

	Top of	Depth to	Groundwater
	Casing	Water (ft)	Elevation
Well	Elevation	9 Dec 91	9 Dec 91
RFW-1A	864.37	38.65	825.72
RFW-1B	864.23	38.64	825.59
RFW-2A	857.41	19.35	838.06
RFW-2B	857.73	19.91	837.82
RFW-3B	839.21	31.40	807.81
RFW-4A	830.37	37.38	792.99
RFW-4B	830.37	37.41	792.96
RFW-5A	817.50	22.01	795.49
RFW-5B	818.14	22.85	795.29
RFW-6	785.04	2.10	782.94
RFW-7	805.14	7.73	797.41
RFW-8	860.07	37.02	823.05
RFW-9	858.21	30.01	828.20
RFW-10	852.06	30.62	821.44
RFW-11A	849.32	32.23	817.09
RFW-11B	849.62	32.83	816.79
RFW-12A	844.58	26.75	817.83
RFW-12B	844.87	27.38	817.49
RFW-13	849.11	56.24	792.87
RFW-14	812.39	25.60	786.79
RFW-16	856.14	29.90	826.24
PH-7	805.94	18.06	787.88
PH-8	810.97	16.76	794.21
PH-9	814.94	18.94	796.00
PH-10	810.89	9.30	801.59
PH-11	820.68	35.52	785.16
PH-12	828.35	38.10	790.25
PH-13	832.13	46.35	785.78
P-8	812.07	10.39	801.68
S-1	813.71	11.92	801.79
W-1	813.72	11.77	801.95
S-3	822.12	16.88	805.24
B-1	815.55	20.19	795.36
B-2	807.68	5.01	802.67
B-3	803.02	10.62	792.40
PH-1A	846.64	29.31	817.33
PH-2A	863.36	41.50	821.86







collected, water supply well No. 7 had been pumping at a rate of approximately 40 gpm. As evidenced by the groundwater potentiometric surface contour map, groundwater flow at the site is principally to the southwest, but also to the south and east. A small depression, due to pumping well No. 7, is evident from the potentiometric surface map.

3.2.2 Pumping Test Results

The results from the pumping tests conducted on site are summarized in Table 3-2. Semilog graphs of time versus drawdown were constructed for each piezometer where drawdown was observed and are presented in Appendix C. Aquifer properties were characterized using both drawdown and recovery data. Analysis of the data was completed using Jacob's method and the Theis recovery method (Driscoll, 1986). A literature search revealed that a pumping test was conducted at the B&D facility in 1958 and the results presented in Meyer and Beall (1958). The results of this aquifer test are also summarized in Table 3-2.

The individual pumping tests indicated that the maximum sustainable yield varied from 35 gpm (RFW-12) to 84 gpm (PH-1A and PH-2A). The maximum sustainable yields were calculated using data collected during step-drawdown tests conducted at each well and reflect the maximum pumping rate which could be consistently relied upon given the following assumptions: 1) annual precipitation is normal; and 2) no other pumping wells exist nearby which would interfere with the ability of the well to produce water. Given the number of recovery wells which will be located at the B&D facility (see Subsection 3.2.3), it is unlikely that a well will be able to produce the maximum sustainable yield. Actual maximum sustainable yields will likely be much lower when each of the recovery wells is operational.

Calculated values for transmissivity ranged from 160 gallons per day per foot (gpd/ft) to 100,000 gpd/ft. The majority of the values were between 4,000 and 8,000 gpd/ft. This range of values is common for fractured bedrock aquifers. Table 3-2 also lists values for

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Table 3–2 Pumping Test Summary Black & Decker

Pumping Well	Observation Well	Duration of Pumping Test (hours)	Distance to Observation Well (ft)	Maximum Observed Drawdown (ft)	Transmissivity (gpd/ft)	Specific Yield	Method of Analysis	Estimated Maximum Sustainable Yield of Pumping Well (gpm)
PH-8	B-1	70	73.5	27	160	0.04	Boulton	33
	PH-10	70	280	0.5	14,300	0.03	Jacob	
					*	*	Theis Recovery	
PH-2A	RFW-10	24	145	3.2	4,950	0.01	Jacob	75
	RFW-8	24	220	1.4	8,080	0.01	Jacob	,
	RFW-1B	24	272	0.1	***	***	***	
					930		Theis Recovery	
Well #3	(Meyer & Beal 1958)**	107			5,000	0.02	Jacob	
PH-1A	RFW-11B	30	224	5.8	5,100	0.001	Jacob	90
					6,720		Theis Recovery	
RFW-5B	PH-9	8	315	0.4	***	***	***	70
	RFW-5A	8	8	1.75	11,800	0.25	Jacob	
					4,750		Theis Recovery	
PH-13	PH-11	8	228	1.6	7,600	0.002	Jacob	45
					1,570		Theis Recovery	
RFW-12	—	8			3,000		Theis Recovery	35
PH-10	PH-9	8	97	0.15	*	*	Jacob	80
	PH-8	8	280	0.2	*	*	Jacob	
					*	*	Theis Recovery	

* Unable to accurately estimate due to heavy precipitation.

** Meyer, G., & Beall, R.M., 1958, The Water Resources of Carrol and Frederick Counties, Maryland Board of Natural Resources, Dept. of Geology, Mines and Water Resources, Bulletin 22, 355p.

*** Insufficient drawdown to reliably estimate aquifer properties.



specific yield. Once again, the variability of these values is common to fractured bedrock aquifers. A value of 0.02 is considered the best estimate for specific yield, and is characteristic of unconfined aquifers (Fetter, 1988). During the pumping tests at wells PH-1A and PH-2A water levels in off-site Well #22 (owned by the Village of Hampstead) were monitored. No drawdown was observed in Well #22 during either pumping test.

Potential anisotropy in the bedrock was evaluated using the aquifer test data reported by Meyer and Beall (1958). This aquifer test was conducted on B&D supply well No. 3 for a duration of 107 hours. Nine piezometers were installed and were used to monitor aquifer response throughout the aquifer test. The data from Meyer and Beall's test was evaluated for anisotropy by WESTON using two methods. The first evaluation of anisotropy utilized the Hantush method (Kruseman and DeRidder, 1990) which estimates the directions of the major and minor axes of anisotropy and also calculates the anisotropy ratio. The second method involved plotting the observed drawdown from each piezometer after 1,000 minutes of pumping on a map. A line connecting points of equal drawdown was drawn, and the resulting shape of the cone of depression was used to characterize aquifer anisotropy. The results of the Hantush method indicate the major anisotropy axis is oriented N84°E and the anisotropy ratio is 1.9. The anisotropy ratio indicates that the hydraulic conductivity in the direction of the major axis is nearly two times greater as compared to the direction of the minor axis, which is located 90° from the major axis. The results of the graphical method indicate the major anisotropy axis is orientated N22°E and the anisotropy ratio is 1.2. The significance of these findings is that, in the bedrock, the anisotropy ratio can be expected to vary from 1.0 (isotropic conditions) to 2.0 and is dependent upon the degree of inter-connectivity of the local fracture network and fracture spacing. The direction of the major anisotropy axis likely varies with local fracture orientation, but can be assumed to be coincident with regional lineaments which are oriented approximately N25°E (WESTON, 1989).

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3.2.3 Groundwater Recovery System Design

Groundwater recovery and treatment was selected as the most direct approach which would achieve the remediation objective; the objective of designing the groundwater recovery system was to prevent groundwater from moving off-site. Removing groundwater via a series of wells located along the perimeter of the site would create a cone of depression in the water table and would effectively alter groundwater flow such that the potential for off-site migration of contaminants would be eliminated.

An analytical groundwater model, WELFLO (Walton, 1989), was used to establish the number, spacing and discharge rate of the recovery wells necessary to establish a hydraulic barrier which would meet the remediation objective. The WELFLO model incorporated site specific data and was used to predict the combined drawdown effects created from pumping multiple recovery wells.

Some simplifying assumptions concerning the hydrogeology of the site were made prior to running WELFLO. These assumptions included the following: the aquifer is isotropic and homogeneous, no vertical component of groundwater flow is present, recovery wells fully penetrate the aquifer, the aquifer is of infinite areal extent, and the aquifer thickness is constant across the site.

WELFLO provides a drawdown value at the intersection of each grid line. Results from the model were contoured using SURFER, a graphics package which grids and contours raw data. SURFER was then used to subtract the predicted drawdown surface from the water table potentiometric surface (December, 1991) which was also contoured using SURFER. The resulting surface (Figure 3-2) represents an approximation of the water table potentiometric surface under pumping conditions. Well yields and design pumping rates, input to the WELFLO model (based on pumping test results), are listed in Table 3-3. The design pumping rate is the rate which each recovery well will be initially

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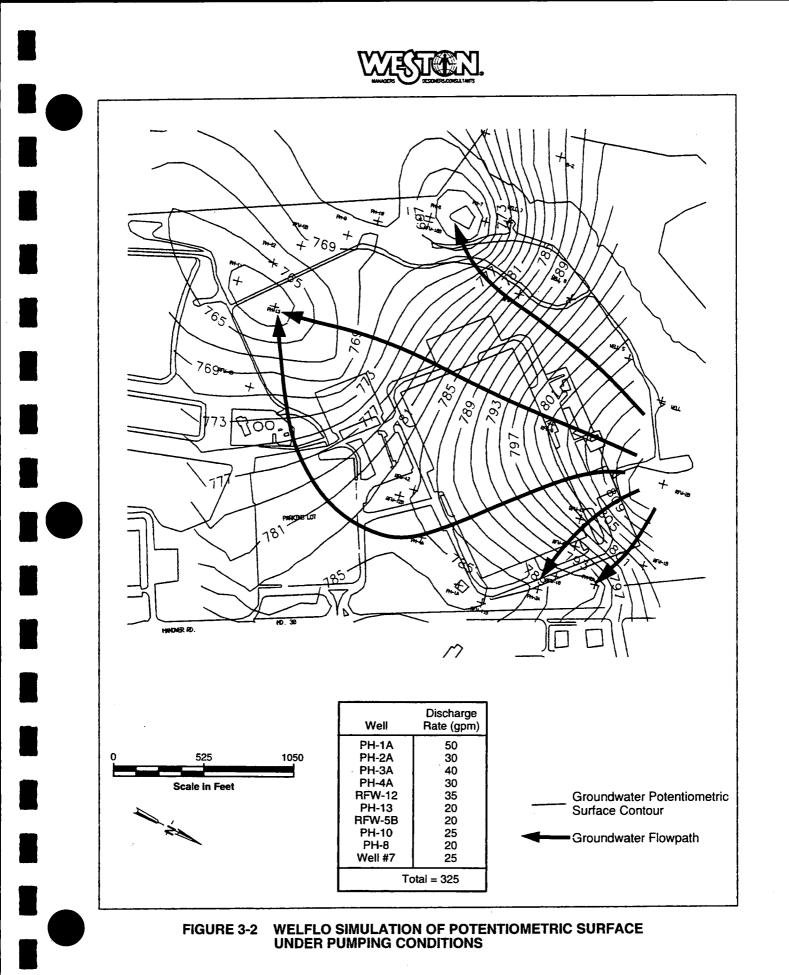




TABLE 3-3

DESIGN FLOW RATES AND AREA OF INFLUENCE FOR EACH RECOVERY WELL

Well ID	Maximam Sustainable Yield ¹ (gpm)	Design Pumping Rate (gpm)	Areas of Influence ² (ft)
PH-1A (EW-3)	90	50	1680
PH-2A (EW-5)	75	30	1300
PH-3A (EW-2)	55	40	1500
PH-4A (EW-4)	30	30	1300
PH-8 (EW-9)	33	20	1060
PH-10 (EW-8)	80	25	1185
PH-13 (EW-6)	45	20	1060
RFW-5B (EW-7)	70	20	1060
RFW-12 (EW-1)	35	35	1400
PW-7 (EW-10)	40	25	1185
Total	553	295	-

¹Groundwater withdrawal rate for permit application based on maximum sustainable yield.

²Todd, 1964. Based on discharge rate equal to design pumping rate.

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set to create the hydraulic barrier predicted with WELFLO. Therefore, the total discharge from the groundwater recovery system is predicted to be 295 gpm, not 553 gpm which is the sum of the maximum sustainable yields. The area of influence of each well is also provided in this table.

The area of influence was calculated using a method developed by Todd (1964) and was calculated for the design pumping rate for each recovery well. For steady-state conditions, the radius of influence of a pumping well describes an area over which the recharge rate is equal to the pumping rate. This relationship is described by the following equation:

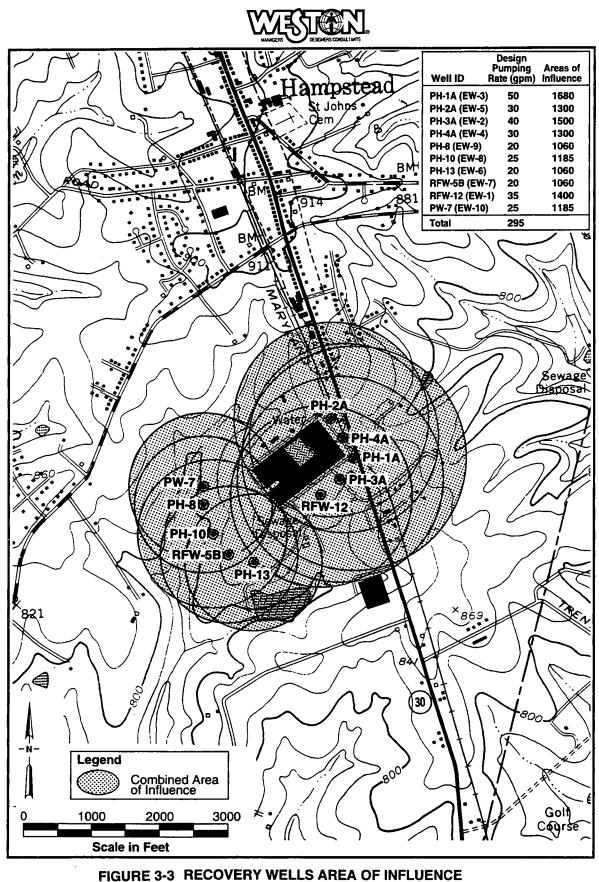
 $Q_{W} = I_{o}^{2} W$

Where:

Q_w = Pumping rate (gpm) r_o = Radius of influence (ft) W = Groundwater recharge rate (gpm/ft²)

It was assumed that thirty-three percent of the annual precipitation (44 inches, Duigon, 1981) is distributed as groundwater recharge. The results, presented in Table 3-3, indicate the maximum area of influence is 1,680 feet for recovery well PH-1A at a pumping rate of 50 gpm. The area of influence for each recovery well was plotted using the design pumping rate and is presented in Figure 3-3.

The total groundwater discharge rate will be approximately 295 gpm during the start-up of the recovery system. Following start-up of the recovery system, the performance of the system will be monitored to evaluate whether the predicted aquifer response matches the actual response. Once the evaluation is completed, discharge rates at each recovery well may be modified. If data indicates the objectives of the groundwater recovery system would not be met by modifying the discharge rates, an additional well (or wells)



IGURE 3-3 RECOVERY WELLS AREA OF INFLUENCE BASED ON DESIGN PUMPING RATE



may be installed to remedy the situation. Total discharge from the groundwater recovery system will not exceed 550 gpm without a modification to the Groundwater Appropriation permit.

3.3 WATER QUALITY

As detailed in Section 2.3, groundwater samples were collected from the recovery wells on site on two separate occasions. The results of the quarterly sampling event are summarized in Table 3-4. The results of the samples collected during the pumping tests are presented in Table 3-5.

The volatile organic compounds (VOCs) detected in the highest concentrations were trichloroethene (TCE) and tetrachlorethene (PCE). Those compounds detected at lower concentrations are 1,2-dichloroethene, 1,1,1-trichloroethane, 1,1-dichloroethene, and 1,1,2-trichloroethane. The remainder of VOCs present were detected at levels well below the Federal Maximum Concentration Levels (MCL).

As found in earlier sampling events at the B&D facility, the highest concentrations of TCE are found on the eastern half of the B&D facility. The highest concentrations of PCE were found in the vicinity of production well 7 and recovery well PH-8. Figures 3-4 and 3-5 show the distribution of TCE and PCE in groundwater, respectively, based on historical analytical data.

Table 3–4 Quarterly Groundwater Sampling Results February 1992 Black and Decker, Inc. Hampstead, MD.

	DETECTION	PH-1A	PH-2A	PH-8	PH-8	PH-10	PH-13	RFW-5B	RFW-12	FELD	
Date Sampled					(duplicate)					BLANK #1	ID LANK
Acetone	10 ug/L	ND	ND	ND	ND	10 B	ND	ND	ND	9 JB	12 B
Methylene Chloride	5 ug/L	ND	ND	ND	ND	3 JB	ND	ND	2 JB	6 B	4 JB
1,1-Dichloroethene	5 ug/L	ND	ND	1 J	ND	ND	ND	ND	4 J	ND	ND
1,2-Dichloroethene (total)	5 ug/L	ND	ND	5	6	12	1 J	3 J	5	ND	ND
Chloroform	5 ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
1,1,1-Trichloroethane	5 ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Carbon Tetrachloride	5 ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Trichloroethene	5 ug/L	830	310	29	28	7	12	ND	7300	ND	ND
1,1,2-Trichloroethane	5 ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
4-Methyl-2-pentanone	10 ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Tetrachloroethene	5 ug/L	17	ND	1100	1100	170	61	ND	170	ND	ND
Toluene	5 ug/L	ND	ND	ND	ND	ND	ND	2 J	ND	ND	2 J
Xylene (total)	5 ug/L	ND	ND	ND	ND	ND	ND	ND	ND	ND	ND
Iron, total	100 ug/L	ND	ND	1440	1580	NA	NA	11300	1050	NA	NA
Manganese, total	15.0 ug/L	50.6	44.3	55.5	55.3	NA	NA	182	60.4	NA	NA
Sodium, total	5000 ug/L	54900	9980	7240	7690	NA	NA	25500	22700	NA	NA
Alkalinity	2.0 mg/L	38.0	2.5	38.0	38.0	NA	NA	52.0	20.0	NA	NA
Chloride	0.25 mg/L	118	17.0	9.2	9.2	NA) NA	62.6	47.6	NA	NA
Hardness	1.0 mg/L	105	14.0	63.0	63.0	NA	NA	61.0	45.0	NA	NA
Hardness	1.0 mg/L	34.5	5.1	50.0	50.0	NA	NA	29.0	20.5	NA	NA
pH	0.010 mg/L	5.4	6.0	5.8	5.8	NA	NA	5.4	5.5	NA	NA
Sulfate	2.5 mg/l	ND	ND	3.0	11.8	NA	NA	ND	3.5	NA	NA
Specific Conductance	1.0 umhos/cm	471	78.8	113	113	NA	NA	265	201	NA	NA
Total Dissolved Solids	5.0 mg/L	310	62.0	107	110	NA	NA	255	147	NA	NA
Total Suspended Solids	5.0 mg/L	ND	ND	334	194	NA	NA	31,0	29.0	NA	NA

ND - Not Detected

NA - Not Analyzed.

J - Analyte present below detection limit.

B - Analyte present in blank.



TABLE 3-5

PUMPING TEST ANALYTICAL DATA BLACK & DECKER HAMPSTEAD, MARYLAND

			Concentrat	tions (µg/l)	
Pumping Well ID	Sample ID	Duration of Pumping Test at Time of Sample Collection (hrs)	TCE	PCE	
PH1A	PH1A-1-1	1	720	13	
	PH1A-2-1	24	820	14	
PH2A	PH2A-1	1	270	1.4	
	PH2A-2	6	310	ND	
	PH2A-3	24	2600	47	
PH13	PH13-1-1	1	2.3	61	
	PH13-2-1	8	12	87	
PH8	PH8-1-1	1	18	930	
	PH8-2-1	24	19	1100	
	PH8-3-1	48	29	840	
	PH8-4-1	71	17	630	
RFW12	RFW12-1-1	1	4900	130	
	RFW12-2-1	4	6400	87	
	RFW12-3-1	8	6100	89	

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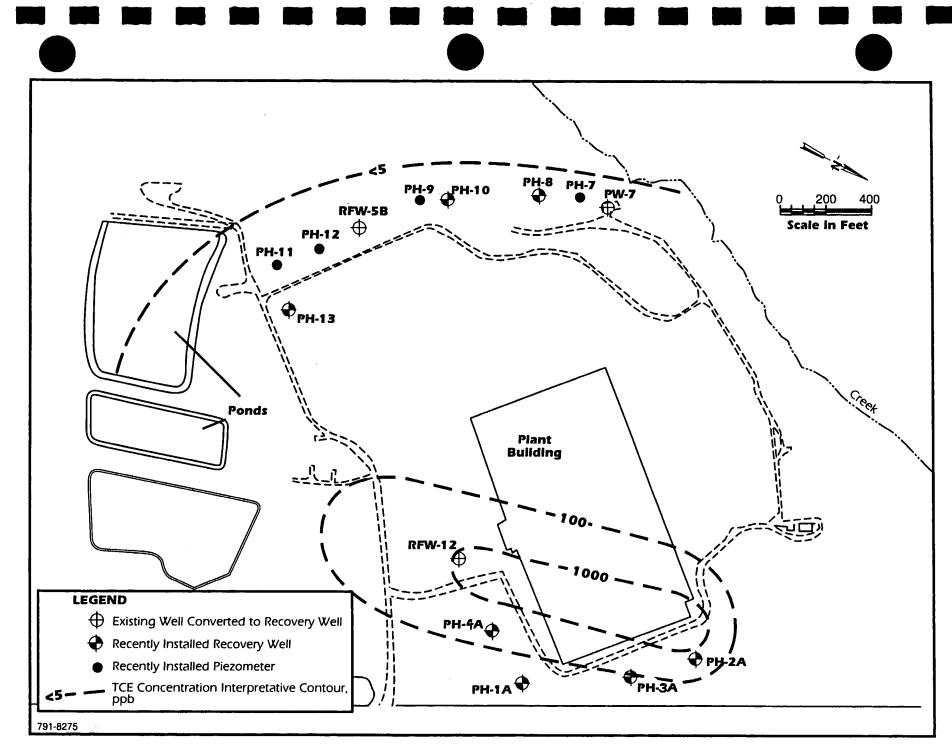


FIGURE 3-4 TCE CONCENTRATION IN GROUNDWATER 7/88 AND 12/88, BLACK & DECKER, HAMPSTEAD, MD

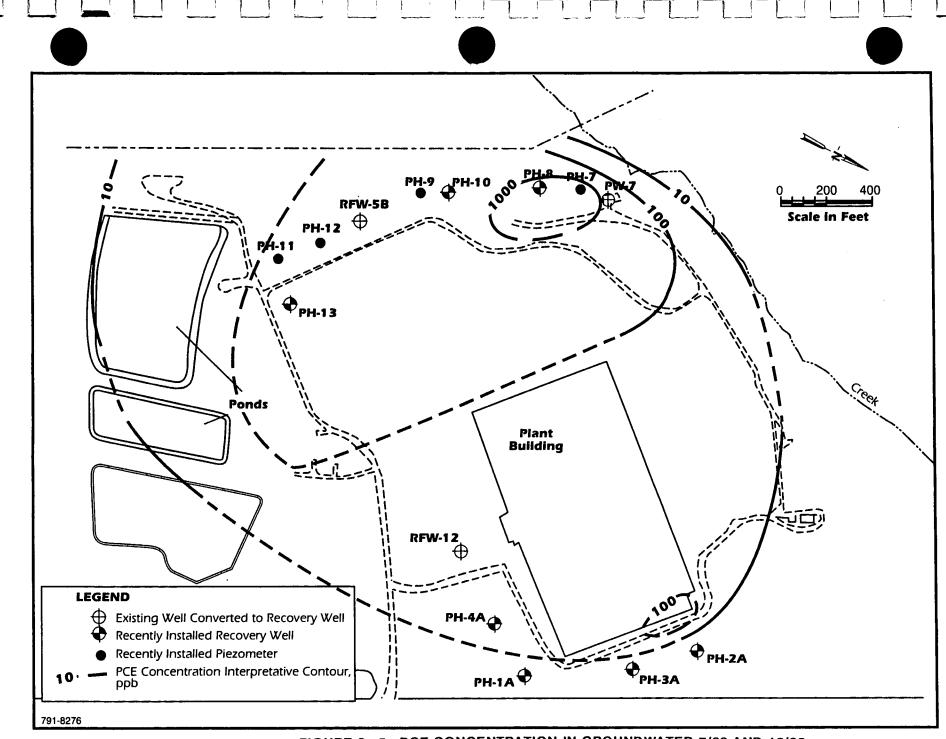


FIGURE 3-5 PCE CONCENTRATION IN GROUNDWATER 7/88 AND 12/88, BLACK & DECKER, HAMPSTEAD, MD



SECTION 4

CONCLUSIONS

The following conclusions are made for the B&D facility, located in Hampstead, Maryland, based on previous investigations and the recent field work which included geophysics, well installation, aquifer and well performance testing and groundwater sampling.

- The two lithologies at the site, saprolite and bedrock, are hydraulically inter-connected and act essentially as a single aquifer system.
- Groundwater occurs predominantly in fractures, joints and shear zones within the Wissahickon formation, and in the pore spaces of the overlying saprolite.
- Results of the aquifer testing indicate aquifer transmissivity averages between 4,000 and 8,000 gpd/ft and aquifer specific yield is approximately 0.02.
- Well performance tests indicate the maximum sustainable yields of the ten recovery wells range from 30 to 90 gpm and total 553 gpm. These yields are based on individual well pumping tests, and are not considered obtainable or necessary under a multiple well pumping scenario.
- Design pumping rates for the groundwater recovery system were calculated using WELFLO, an analytical groundwater model. The design pumping rates range from 20 to 50 gpm and total 295 gpm. These pumping rates are obtainable when multiple recovery wells are operating.

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- The ten recovery wells operating at design pumping rates will create a hydraulic boundary preventing off-site migration of the groundwater.
- The removal of groundwater from the ten recovery wells at the design pumping rate will not affect the ability of off-site domestic and public utility wells to obtain water for water supply purposes.

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APPENDIX A

DRILLING LOGS

Project Location Geologist Drilling Contractor Driller	Black and Decker Hampstead, MD. Dave Caims Walton Corporation Paul Foley		Well NumberPH-1ADate Started09-Oct-91Date Completed09-Oct-91Drilling MethodAir RotaryTotal Depth127 ft.
INTERVAL	FRACTURES/ DRILL BREAK	MOISTURE CONTENT	
0-5'		dry	reddish-brown clayey SILT, little weathered schist fragments, trace quartz
5-8'		moist	brown clayey SILT, some weathered schist fragments, trace quartz
8–38'		moist	It. orange-brown clayey SILT, little weathered schist and quartz fragments * water @ 33 ft. * water producing zone @ 38 ft.
38–45'		wet	gray highly weathered SCHIST, trace quartz, soft
45–67'	fractured zone from 60–95 ft.	wet	brown clayey SILT and weathered SCHIST, little quartz fragments, abundant weathering (iron) on cuttings (* total yield 10 gpm. @ 67 ft.)
67–90'		wet	greenish–gray weathered SCHIST, friable, iron and pyrite weathering on cuttings (* total yield 35–40 gpm. @ 87 ft.)
90-105'		wet	green-gray SCHIST, some to little quartz, micaceous, iron and pyrite weathering on cuttings
105–108'	fractured zone from 105–110 ft.	wet	QUARTZ vein, fractured (* total yield 65–70 gpm. @ 107 ft.)
108–110'		wet	greenish-gray SCHIST, abundant weathering on cuttings, some quartz
110–127'		wet	dark green-gray-black SCHIST, trace to little quartz, hard-no evidence of fractures throughout interval (* total yield 80 gpm @ 127 ft.)

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Project Location Geologist Drilling Contractor Driller	Black and Decker Hampstead, MD. Dave Caims Walton Corporation Paul Foley		Well Number PH-2A Date Started 10-Oct-91 Date Completed 10-Oct-91 Drilling Method Air Rotary Total Depth 127 ft.
	FRACTURES/	MOISTURE	
	DRILL BREAK	CONTENT	
0-22'		dry	reddish-brown clayey SILT, some quartz and weathered schist fragments, micaceous
22-74'		moist	brown to reddish-brown to gray-brown clayey SILT, little quartz and weathered schist * water @ 45 ft.
74–94'	fractured between 82–90 ft. fracture @ 91 ft. fracture @ 93 ft.	wet	gray-brown-green weathered SCHIST, friable-soft to 82 ft. becoming harder below 82 ft. (* total yield 10 gpm. @ 87 ft.)
94–127'			dark gray-green SCHIST, foliated, hard, micaceous- chlorite, no evidence of fractures below 94 ft.
			(* total yield 45 gpm. @ 107 ft.)
			(* total yield 45 gpm. @ 127 ft.)

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11-20'slightly moistbrown clayey SILT, some schist fragments20-33'It. brown clayey SILT, little to some weather micaceous, variegated light brown to brown gray-brown33-52'slightly moist to moistgreen-brown clayey SILT (weathered schist schist fragments, trace quartz, schist is chict * water @ 48 ft. (*total yield 3 gpm. @ approx. 45 ft.)52-80'fractured zone from 85-87'wetgray-green weathered SCHIST, harder but competent, chloritic, silver shiny luster, som veins in matrix, friable, abundant weathering	Drilling Contractor	Black and Decker Hampstead, MD. Dave Cairns Walton Corporation Paul Foley		Pilot Hole NumberPH-3ADate Started17-Feb-92Date Completed19-Feb-92Drilling MethodAir RotaryTotal Depth117 ft.
0-11' moist It. orange-brown clayey SILT, some pieces 11-20' slightly moist brown clayey SILT, some schist fragments 20-33' It. brown clayey SILT, little to some weather micaceous, variegated light brown to brown gray-brown 33-52' slightly moist to moist green-brown clayey SILT (weathered schist schist fragments, trace quartz, schist is chlot * water @ 48 ft. (*total yield 3 gpm. @ approx. 45 ft.) 52-80' fractured zone from 85-87' wet gray-green weathered SCHIST, harder but competent, chloritic, sliver shiny luster, som veins in matrix, friable, abundant weathering gu 73' and @ 78'		FRACTURES/	MOISTURE	
11-20' slightly moist brown clayey SILT, some schist fragments 20-33' It. brown clayey SILT, little to some weather micaceous, variegated light brown to brown gray-brown 33-52' slightly moist to moist green-brown clayey SILT (weathered schist schist fragments, trace quartz, schist is chict * water @ 48 ft. (*total yield 3 gpm. @ approx. 45 ft.) 52-80' fractured zone from 85-87' wet gray-green weathered SCHIST, harder but competent, chloritic, silver shiny luster, som veins in matrix, friable, abundant weathering surfaces, mainly iron, little pyrite weathering @ 90'	INTERVAL	DRILL BREAK	CONTENT	LITHOLOGIC DESCRIPTION
20-33' It. brown clayey SILT, little to some weather micaceous, variegated light brown to brown gray-brown 33-52' Slightly moist to moist green-brown clayey SILT (weathered schist schist fragments, trace quartz, schist is chlored water @ 48 ft. (*total yield 3 gpm. @ approx. 45 ft.) 52-80' fractured zone from 85-87' competent rock @ 90' wet gray-green weathered SCHIST, harder but competent, chloritic, silver shiny luster, som veins in matrix, friable, abundant weathering surfaces, mainly iron, little pyrite weathering @ 73' and @ 78'	0-11'		moist	It. orange-brown clayey SILT, some pieces of schis
33-52' Slightly moist to moist green-brown green-brown 33-52' Slightly moist to moist green-brown clayey SILT (weathered schist schist fragments, trace quartz, schist is chlored schist	11-20'			brown clayey SILT, some schist fragments
moist to moist schist fragments, trace quartz, schist is chloritic to moist 52-80' fractured zone from 85-87' competent rock @ 90' wet gray-green weathered SCHIST, harder but competent, chloritic, silver shiny luster, som veins in matrix, friable, abundant weathering surfaces, mainly iron, little pyrite weathering @ 73' and @ 78'	20-33'			It. brown clayey SILT, little to some weathered schist micaceous, variegated light brown to brown to gray-brown
85-87'competent, chloritic, silver shiny luster, som veins in matrix, friable, abundant weathering surfaces, mainly iron, little pyrite weathering @ 90'@ 90'@ 73' and @ 78'	33–52'		moist	—
	52-80'	85–87' competent rock	wet	
100-101'and amphibole, little quartz (vein) @ 90', qu@ 93-94'-more water, iron on cuttings @fracturevery hard @ 99' though still contains some	80-117'	100-101' fracture @ 105 fractured zone from	wet	

Project Location Geologist Drilling Contractor Driller	Black and Decker Hampstead, MD. Dave Cairns Walton Corporation Paul Foley		Pilot Hole NumberPH-4ADate Started19-Feb-92Date Completed20-Feb-92Drilling MethodAir RotaryTotal Depth107 ft.
	FRACTURES/	MOISTURE	
INTERVAL	DRILL BREAK	CONTENT	LITHOLOGIC DESCRIPTION
0-1'			TOPSOIL
1-4'			brown clayey SILT, trace schist and quartz fragmer
4-6'			QUARTZ vein
6-33'			gray-brown micaceous SILT, little weathered rock fragments
33–39'		moist	variegated predominantly gray-green to brown cla SILT, micaceous, little to some schist fragments, tra quartz fragments
39-45'		moist	gray-green weathered SCHIST, micaceous, little c fragments
52-80'			* wet @ 45 ft. (*total yield 2 gpm. @ 47 ft.)
45-63'		wet	gray-green SCHIST, foliated, micaceous, trace qu (vein)
63–65'	fracture @ 64'	wet	QUARTZ vein
65 - 85'		wet	dk gray SCHIST, foliated, trace quartz in matrix, silv luster, hard (*total yield 15 gpm. @ 67 ft.)
85-86.5'			QUARTZ vein
86.5-107'	small fracture @ 95'	wet	same as 65–85' but not as dark in color, green-gr slightly more quartz in matrix, not much water @ 95 small fracture zone (*total yield 35–40 gpm. @ 107 ft.)

Project Location Geologist Drilling Contractor Driller	Black and Decker Hampstead, MD. Dave Caims Walton Corporation Paul Foley		Well NumberPH-7Date Started15-Oct-91Date Completed15-Oct-91Drilling MethodAir RotaryTotal Depth127 ft.
INTERVAL	FRACTURES/ DRILL BREAK	MOISTURE CONTENT	
0-21'		moist	It. orange brown clayey SILT, little quartz fragments, trace weathered schist and sand (mica)
21–70'		moist wet @ 33 ft.	brown clayey SILT, little quartz and weathered schist, little sand (mica), abundant weathering on cuttings- pyrite and iron (* total yield 2 gpm @ 67 ft.)
70–82'		wet	brown weathered SCHIST, abundant pyrite staining on cuttings
82–92	fracture @ 85 ft.	wet	gray to black to white SCHIST/PHYLLITE, approx. 50–60 % quartz (* total yield 30 gpm @ 87 ft.)
92-94'	fracture @ 92-94 ft.	wet	QUARTZ vein
94–99'	92 - 94 n.	wet	gray-white SCHIST/PHYLLITE, little quartz, hard/soft in parts, some weathering-iron and pyrite
99–105'	fracture @ 105 ft.	wet	gray-black SCHIST/AMPHIBOLITE, trace to little quartz in matrix, hard (* total yield 40 gpm @ 107 ft.)
105–127'			gray-black SCHIST/AMPHIBOLITE, little quartz, hard-no evidence of weathering (* total yield 45-50 gpm @ 127 ft.)

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Project Location Geologist Drilling Contractor Driller	Black and Decker Hampstead, MD. Dave Caims Walton Corporation Paul Foley		Well Number PH-8 Date Started 16-Oct-91 Date Completed 16-Oct-91 Drilling Method Air Rotary Total Depth 156 ft.
INTERVAL	FRACTURES/ DRILL BREAK	MOISTURE CONTENT	LITHOLOGIC DESCRIPTION
0-8'		moist	orange-brown clayey SILT, little quartz fragments and weathered schist, trace sand (mica)
8-30'	void @ 8.5 ft.	moist	brown clayey SILT, as above
30-45'		moist	reddish brown clayey SILT, as above but with a higher % of schist fragments
45–65'		moist-wet	brown clayey SILT, abundant pyrite staining on cuttings * water producing zone @ 52 ft.
65–75'		wet	gray-green-brown weathered SCHIST, micaceous- chlorite, some quartz * water producing zone @ 75 ft.
75–80'		wet	SCHIST, as above but more competent
80–81'		wet	QUARTZ vein
81-85'	fracture @ 84 ft.	wet	SCHIST, same as 75-80 ft. interval
85–86'	04 R.	wet	QUARTZ vein
86–91'	fractured from 87–91 ft.	wet	SCHIST, same as 75–80 ft. interval (* total yield 10–12 gpm. @ 87 ft.)
91–117'	fracture @ 94 ft. fractured from 96–97 ft.	wet	green-gray SCHIST, trace quartz, chlorite and amphibole, little weathering on cuttings (* total yield 20 gpm @ 107 ft.)
117—140'	fracture @ 113–115 ft. fracture @ 132–134 ft. fracture @ 138–139 ft.	wet	gray-black-white SCHIST, little quartz, chlorite, amphibole, biotite, hard-no evidence of fractures (* total yield 70 gpm @ 126 ft.)
140–156'			green–gray SCHIST, little quartz, chloritic, hard (* total yield 70 gpm. @ 146 ft.)
		1	

Location Geologist Drilling Contractor	<u>Black and Decker</u> <u>Hampstead, MD.</u> <u>Dave Cairns</u> <u>Walton Corporation</u> <u>Paul Foley</u>		Well Number PH-9 Date Started 24-Oct-91 Date Completed 24-Oct-91 Drilling Method Air Rotary Total Depth 126 ft.
	FRACTURES/	MOISTURE	· · · · · · · · · · · · · · · · · · ·
INTERVAL	DRILL BREAK	CONTENT	
0–24'		moist	orange-brown clayey SILT (weathered schist), little quartz, little sand (mica)
24–48'		moist	alternating beds of reddish-brown and It. brown clayey SILT, little quartz, micaceous
		wet @ 43'	(* total yield 7 gpm @ 46 ft.)
48–60'	fracture @ 57-59'		graybrown weathered SCHIST, friable, abundant iron staining on cuttings
60-64'		wet	gray-brown SCHIST, little quartz,slightly harder than previous interval, abundant pyrite and iron staining
6470'	fracture @ 69–70 ft.	wet	gray-brown to red-brown SCHIST, trace quartz, competent rock (* total yield 20 gpm. @ 66 ft.)
7085'	fracture @ 83 ft.	wet	dark gray-green SCHIST, competent but not real hard (* total yield 30-35 gpm @ 86 ft.)
85–96'	fracture @ 9697 ft.		dark gray-green SCHIST, composed mainly of amphibole/biotite and chlorite, no quartz, slow drilling-hard rock
97–119'			dark greenish-gray to black SCHIST/AMPHIBOLITE, trace quartz in matrix, no evidence of fractures (* total yield 45-50 gpm @ 106 ft.)
119–126'			dark green-gray SCHIST, trace quartz, vitreous, competent.
			(*total yield 45 gpm @ 126 ft.)
		,	No significant water producing zone past 97 feet.

Black and Decker Hampstead, MD. Dave Caims Walton Corporation Paul Foley		Well Number PH-10 Date Started 24-Oct-91 Date Completed 24-Oct-91 Drilling Method Air Rotary Total Depth 126 ft.
FRACTURES/	MOISTURE	
DRILL BREAK	CONTENT	
	moist	It. orange-brown clayey SILT, little quartz and schist fragments
	wet @ 20'	It. tannish-brown clayey SILT, little weathered schist fragments and quartz pebbles * water @ 20 ft. * water producing zone @ 40 ft. (* total yield 10 gpm @ 46 ft.)
fracture @ 57 ft. fractured from 60-66 ft.	wet	gray-brown weathered SCHIST, friable-soft, abundant pyrite and iron staining (* total yield 20 gpm. @ 66 ft.)
fracture @ 80-82 ft.	wet	green-gray SCHIST, little quartz, soft/hard (* total yield 30-35 gpm @ 86 ft.)
fractured from 86–94 ft.	wet	dark gray-green SCHIST, trace to little quartz, chloritic, vitreous (* total yield 65 gpm @ 106 ft.)
		green-gray to black to white SCHIST/AMPHIBOLITE, little quartz, no weathering or evidence of fractures
		same as 94–114' (* total yield 65–75 gpm @ 126 ft.)
		No significant water producing zones below 94 ft.
	Dave Cairns Walton Corporation Paul Foley FRACTURES/ DRILL BREAK fracture @ 57 ft. fractured from 60-66 ft. fracture @ 80-82 ft. fractured from	Dave Cairns Walton Corporation Paul FoleyPaul FoleyMOISTURE CONTENTDRILL BREAKCONTENTDRILL BREAKmoistwet @ 20'wet @ 20'fracture @ 57 ft. fractured from 60-66 ft.wetfracture @ 80-82 ft.wet

Project Location Geologist Drilling Contractor Driller	Black and Decker Hampstead, MD. Dave Caims Walton Corporation Paul Foley		Well Number PH-11 Date Started 28-Oct-91 Date Completed 28-Oct-91 Drilling Method Air Rotary Total Depth 106 ft.
	FRACTURES/	MOISTURE	
INTERVAL	DRILL BREAK	CONTENT	
0-17'		moist	It. brown clayey SILT, little weathered schist and quartz fragments
17–38'		moist	It. tannish-brown to reddish-brown clayey SILT, little rock fragments
38–53'		wet	gray clayey SILT (highly weathered schist), little quartz and rock fragments, abundant weathering present * water producing zone @ 39 ft.
53–54'	fracture @ 53 ft.	wet	QUARTZ vein
54–64'		wet	gray weathered SCHIST, little quartz, friable, fractured throughout interval (* total yield 15–20 gpm @ 66 ft.)
64–74'	fractured from	wet	greenish-gray SCHIST, competent but heavily fractured
74–85'	73-84 ft.	wet	greenish-gray SCHIST, as above, but competent- non friable, chloritic, pyrite staining on relict bedding surfaces (* total yield 30-35 gpm @ 86 ft.)
85–90'		wet	dark gray-black AMPHIBOLITE/SCHIST, occassional quartz vein, hard-no drill breaks
90-106'			dark gray to black to white AMPHIBOLITE/SCHIST, some quartz in matrix, very hard (* total yield 35–40 gpm @ 106 ft.)

Project Location Geologist Drilling Contractor Driller	Black and Decker Hampstead, MD. Dave Caims Walton Corporation Paul Foley		Well NumberPH-12Date Started28-Oct-91Date Completed28-Oct-91Drilling MethodAir RotaryTotal Depth106 ft.
	FRACTURES/	MOISTURE	
INTERVAL	DRILL BREAK	CONTENT	LITHOLOGIC DESCRIPTION
0–16'		dry	It. brown to It. reddish brown clayey SILT, little rock fragments-weathered schist (gray to red-brown) and quartz
16—30'		moist	It. tannish-brown clayey SILT, trace to little rock fragments (weathered schist and quartz)
30–45'		moist	same as above but greenish-gray, rock fragments have pyrite staining on surfaces * water producing zone @ 45 ft.
45–75'		wet	greenishgray weathered SCHIST, some quartz, hard/soft (* total yield 10 gpm. @ 66 ft.)
75–85'	fracture @ 85 ft.	wet	dark gray to black to white SCHIST/AMPHIBOLITE, some quartz in matrix, foliated, hard (* total yield 15–20 gpm, @ 85 ft.)
86–106'		wet	greenish-gray SCHIST, foliated, chloritic-hard (* total yield 15-20 gpm. @ 106 ft.)

Project Location Geologist Drilling Contractor Driller	Black and Decker Hampstead, MD. Dave Caims Walton Corporation Paul Foley		Well NumberPH-13Date Started30-Oct-91Date Completed30-Oct-91Drilling MethodAir RotaryTotal Depth137 ft.
	FRACTURES/	MOISTURE	
INTERVAL	DRILL BREAK	CONTENT	
0-18'		dry	reddish-brown to brown clayey SILT, little schist fragments and trace quartz
18-28'		moist	brown clayey SILT, as above
28-47'		moist	gray-brown clayey SILT, as above, abundant weathering on cuttings
47 –64'		moist	as above but variegated-gray-brown to brown to reddish-brown * water producing zone @ 62 ft.
64–80'		wet	gray-brown weathered SCHIST, trace to little quartz, friable, hard/soft-fractured, iron and pyrite staining (*total yield 15-20 gpm @ 67 ft.)
80-83'		wet	greenish-gray SCHIST, little quartz (veins), weathered- predominantly iron some pyrite
83–84'		wet	QUARTZ vein
84-90'		wet	same as 80–83 ft. (*total yield 15–20 gpm @ 87 ft.)
90-91'		wet	QUARTZ vein
91-106'		wet	same as 80–83 ft.
106–137'	fracture @ 110 ft.	wet	SCHIST, as above but darker—higher % of biotite/amphibole (* total yield 25 gpm @ 107 ft.) (* total yield 50 gpm @ 127 ft.)

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Black and Decker Well Number RFW-12B Project 09-Oct-91 **Date Started** Location Hampstead, MD. 11-Oct-91 **Date Completed Dave Caims** Geologist **Air Rotary Drilling Method** Walton Corporation Drilling Contractor 264 ft. **Total Depth** Paul Foley Driller FRACTURES/ MOISTURE LITHOLOGIC DESCRIPTION DRILL BREAK CONTENT INTERVAL It. gray-brown clayey SILT, some weathered schist, moist 0-22' trace quartz It. brown clayey SILT, some weathered schist, moist 22-34' little quartz * water producing zones @ 36 ft. gray clayey SILT, some weathered schist, little 34-68' quartz, micaceous (*total yield 1 gpm @ 46 ft.) (*total yield 2 gpm @ 67 ft.) gray weathered SCHIST, little quartz 68-70' wet gray SCHIST, micaceous, little quartz, foliated, hard competent rock wet 70-90' (*total yield 7 gpm @ 87 ft.) @ 70 ft. fracture @ 85 ft. gray-green SCHIST, some quartz, foliated 90-97' QUARTZ vein 97-99' gray-green SCHIST, litte quartz, foliated, hard, trace 99-107' fracture @ 103 ft. weathering on cuttings (*total yield 8-9 gpm @ 107 ft.) gray-green SCHIST, hard, foliated, no evidence of 107-125' dry weathering/fractures dk gray-green-black SCHIST/AMPHIBOLITE, litte 125-264' dry to moist quartz in matrix, hard, micaceous * moist @ 168' * trickle of water @ 181' fracture @ * fracture @ 207 ft. - but no water 207 ft. Well producing <0.5 gpm @ 264 ft.

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APPENDIX B

WELL COMPLETION FORMS

Well I.D. PH-1A

Well Construction Summary

Location or Coordinates: 165.96 (N) BLACK AND DECKER Project: 2413.35 Hampstead, MD. <u>(E)</u> Location: Elevation: Ground Level 844.40 Dave Cairns Personnel: Top of Casing 846.64 **Construction Time Log:** Drilling Summary: Start Finish Task Total Depth: 127 feet Date Time Borehole Diameter: 8-inch pilot hole; Drilling: Date Time 10/09 10:40 10/09 12:05 8-inch 12-inch ream 12-inch 13:50 10/22 15:55 Driller: Paul Foley 10/22 ___ ___ _ _ ___ Geophys. Logging Casing: Ingersoll Rand T-3 Rig: 16:05 10/22 16:30 6-inch PVC 10/22 Bit(s): 8-inch hammer; 12-inch ream bit Drilling Fluid: Potable water Surface Casing:8-inch steel Filter Placement: 16:05 10/22 16:30 10/22 15:00 Cementing: 10/23 14:00 10/23 Well Design: 12:05 10/9 12:45 Development: 10/9 Basis: Geologic Log: X Geophysical Log: Casing String(s): C=Casing S=Screen Other: 17:30 10/22 17:20 10/22 +2 - 58 C1 Bentonite 58 - 118 S1 44 50 Casing: C1 6-inch schedule 40 PVC C2 Screen: S1 6-inch 10 slot schedule 40 PVC Well Development: **S**2 Hole air developed for 40 minutes. Well was pumped for approximately 28-hours during pump test. Centralizers: At 40 and 100-feet below ground surface Filter Material: No. 2 Morie Sand (50-121 ft) Portland/Bentonite grout Cement: (0-44 ft.) Other: Bentonite (holeplug) Seal Comments: (44-50 ft.) Permit No. CL-88-2059 118 127

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Well I.D. PH-2A

Well Construction Summary

	Project: BLACK AND DECKER	Location or Coord	dinates:	200.74	(N)	
	Location: Hampstead, MD.		Ground Lev	3205.10	(E) 861.66	-
╏──╂╣╵┢╉──┤	Personnel: Dave Caims	Elevation:	Top of Casi		863.36	-
			TOP OF OR SHI	·9 .	000.00	_
	Drilling Summary:	Construction Tim	e Log:			
	-		St	art	F	inish
	Total Depth: 127 feet	Task			_	
	Borehole Diameter: 8-inch pilot hole;	Drilling:	Date	Time	Date	Time
	12-inch reaming bit	8-inch	10/10	14:40	10/10	15:40
	Driller: Paul Foley	12-inch	10/23	08:35	10/23	10:30
		Geophys. Logging				
	Rig: Ingersoll Rand T-3	Casing:				
	Bit(s): 8-inch hammer; 12-inch reaming bit	6-inch	10/23	10:45	10/23	11:10
	Drilling Fluid: NONE					
	Surface Casing: 8-inch steel		·			
	<u> </u>	Filter Placement:	10/23	11:10	10/23	11:55
	Well Design:	Cementing:	10/24	09:00	10/24	10:00
	Basis: Geologic Log: X	Development:	10/10	15:40	10/10	16:00
	Geophysical Log:	Bevelopinieni		101.10		
35	Casing String(s): C=Casing S=Screen	Other:				
	+2 - 48 C1	Bentonite Seal	10/23	12:00	10/23	12:10
	48 - 98 S1					
40						
48					·	
	Casing: C1 6-inch schedule 40 PVC					
	C2		L	1		. I
	Screen: S1 6-inch 10 slot schedule 40 PVC	Well Developmen	nt:			
	S2	Borehole was air d	eveloped for			
	Centralizers: At 42 and 85 feet below	45-50 gpm. Well		for 24-h	ours at 75	gpm
	ground surface	on 25 and 26 Nov	ember 1991.			
	Filter Material: No. 2 Morie Sand (40-104 ft).					
	Coment: Partiand/Pantonita grout		·•·			
	Cement: Portland/Bentonite grout (0-35 ft).					
	Other: Bentonite (holeplug) Seal (35-40 ft).	Comments:				
		Permit No. CL-88	-1939			
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127						

Well I.D. PH-3A

Well Construction Summary

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Project: BLACK AND DECKER Location: Hampstead, MD. Personnel: Dave Cairns	Location or Coord Elevation:	Ground Leve		(N) (E)	
		Top of Casin	g		
Drilling Summary:	Construction Tim	e Log:		11	
Tabl Darths 147 (act	Taali	Sta	irt I	Finis	sh
Total Depth: <u>117 feet</u> Borehole Diameter: 10-inches	Task Drilling:	Date	Time	Date	Time
	10-inch	17-Feb-92	15:30	18-Feb-92	11:30
Driller: Paul Foley	Geophys. Logging				
Rig: Ingersoll Rand T-3	Casing:				
Bit(s): 10-inch hammer	6-inch PVC	18-Feb-92	13:30	18-Feb-92	14:00
Drilling Fluid: Potable water					
Surface Casing: 8-inch protective steel	Filter Placement:	18-Feb-92	14:00	18-Feb-92	14:45
Well Design:	Cementing:	19-Feb-92		19-Feb-92	10:00
Basis: Geologic Log: X	Development:	18-Feb-92	11:30	18-Feb-92	12:00
Geophysical Log: Casing String(s): C=Casing S=Screen	Other:				
+2 - 50 C1	Bentonite seal	18-Feb-92	14:45	18-Feb-92	15:00
<u>50 – 110</u> <u>S1</u>					
Casing: C1 6-inch schedule 40 PVC					
C2		L			
Screen: S1 6inch 10 slot schedule 40 PVC	Well Developmen Borehole was air de			itos Matoria	126
Centralizers: At 47 feet below ground surface	clear and free of pa			iles. Walei W	as
Filter Material: No. 2 Morie sand (44.5-117 ft.)					
Cement: Portland/bentonite grout (0-35.9 ft.)					
Other: Bentonite seal (35.9-44.5 ft.)	Comments:				
	Permit No. CL-88	-2241		 	
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Weil I.D. PH-4A

Well Construction Summary

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Project:	BLACK AND DECKER	Location or Coord	inates:		(N)_	
Location: Personnel:	Hampstead, MD. Dave Caims	Elevation:	Ground Leve Top of Casin		(E)	
Drilling Sum	mary.	Construction Tim	e Log:			
Drining Som	nary.		Sta	rt	Finis	sh
Total Depth:	107 feet	Task				
	neter: 10-inches	Drilling:	Date	Time	Date	Time
		<u>10-inch</u>	19-Feb-92	14:30	19-Feb-92	17:20
Driller: Paul Fo	bley					
_		Geophys. Logging				
Rig: Ingerso	bli Rand T-3	Casing:				
Bit(s): 10-inc		6-inch PVC	20-Feb-92	09:45	20-Feb-92	10:00
-	Potable water					
Surface Casin	g:8-inch protective steel					10.55
		Filter Placement:	20-Feb-92			10:55
Well Design:		Cementing:	20-Feb-92		20-Feb-92	12:30
Basis: Geolog		Development:	20-Feb-92	08:20	20-Feb-92	09:20
	ysical Log:	Other				
	(s): C=Casing S=Screen	Other: Bentonite seal	20-Feb-92	10.55	20-Eab-92	11:00
+2 - 48		Bentonite seat	20-Feb-52	10.55	20-100-02	
48 - 98	<u>S1</u>					
	-inch schedule 40 PVC		L			
C2 _ Screen: S1 6	-inch 10 slot schedule 40 PVC	Well Developmen	it:			
S2 _		Borehole was air d		one ho	ur. Water wa	s
Centralizers:	None	clear and free of pa	irticulates.			
Filter Material:	No. 2 Morie sand (37-107 ft.)					
					··	
	ortland/bentonite grout					
<u>ـد</u>	0-28 ft.) nite seal (28-37 ft.)	Comments:				
Other: Bentor	ille Seai (20-37 II.)	Permit No. CL-88	-2242			
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Well I.D. <u>PH-7</u>

Well Construction Summary

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٦	Project: BLACK AND DECKER	Location or Coord	linates:	803.82	(N)	
	Location: Hampstead, MD.		Ground Lev	805.94	(E) 803.82	-
_	Personnel: Dave Cairns	Elevation	Top of Casi		805.94	-
			Top of Ousi	'a .		-
	Drilling Summary:	Construction Tim	e Log:			
			Sta	art	Fi	nish
	Total Depth: 127 feet	Task				
	Borehole Diameter: 8-inches	Drilling:	Date	Time	Date	Time
		8-inch	10/15	7:56	10/15	9:23
	Driller: Paul Foley					
		Geophys. Logging				
	Rig: Ingersoll Rand T-3	Casing:				
	Bit(s): 8-inch hammer	2-inch PVC	10/18	08:20	10/23	08:30
	Drilling Fluid: Potable water					
	Surface Casing: 8-inch protective steel					
		Filter Placement:	10/18	08:30	10/18	08:45
	Well Design:	Cementing:	10/18	08:55	10/18	09:40
	Basis: Geologic Log: X	Development:				
	Geophysical Log:					
	Casing String(s): C=Casing S=Screen	Other:			40/45	08:50
	<u>+2 - 79 C1</u>	Bentonite Seal	10/18	08:45	10/18	08:50
	<u>79 – 89 S1</u>					
				<u> </u>	ļ	
	Casing: C1 2-inch schedule 40 PVC		L	<u> </u>	L	<u> </u>
	C2 Screen: S1 2-inch 10 slot schedule 40 PVC	Well Developmer	nt:			
'	S2	Installed as an obs	ervation well	for pump	tests cond	ducted
,	Centralizers: NONE	in area.				
	Filter Material: No. 2 Morie Sand (70-127 ft.)					
	Cement: Portland/Bentonite grout					
	(0-64 feet).					
	Other: Bentonite (holeplug) Seal (64-70 ft).	Comments:				
		Permit No. CL-88	-2060			
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27						
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Well I.D. <u>PH--8</u>

Well Construction Summary

	Project: BLACK AND DECKER	Location or Coord	inates:	2287.46	<u>(N)</u>	
	Location: Hampstead, MD.	Elevation:	Ground Le	2410.40	<u>(E)</u> 808.91	<u> </u>
	Personnel: Dave Cairns	Elevation.	Top of Ca		810.97	-
	Drilling Summary:	Construction Tim	e Log:			
				Start	F	inish
	Total Depth: 156 feet	Task			_	
	Borehole Diameter: 8-inch; 12-inch	Drilling:	Date	Time	Date	Time
		8-inch	10/16	14:34	10/16	16:15
	Driller: Paul Foley	12-inch	10/21	14:40	10/22	08:30
		Geophys. Logging				
	Rig: Ingersoll Rand T-3	Casing: 6-inch PVC	10/22	08:30	10/22	09:20
	Bit(s): 8-inch hammer; 12-inch reaming bit		10/22	00.30	10/22	03.20
	Drilling Fluid: Potable water			<u> </u>		
	Surface Casing: 8-inch protective steel	Filter Placement:	10/22	09:30	10/22	11:00
	Well Design:	Cementing:	10/22	12:50	10/22	14:00
	Basis: Geologic Log: X	Development:				
	Geophysical Log:					
	Casing String(s): C=Casing S=Screen	Other:				
_65	+2 - 81 C1	Bentonite Seal	10/22	11:00	10/22	11:15
	81 – 141 S1					
_70						
	Casing: C1 6-inch schedule 40 PVC					
		Well Developmen	*			-
	Screen: S1 6inch 10 slot schedule 40 PVC S2	Borehole was air d		or 10 minu	ites once	the
	Centralizers: At 40-feet and 100-feet below	total depth was rea	ched. We	I was pun	nped at 40	
	ground surface	during a 72 hour pu	ump test (1	1/12-11/	15).	
	Filter Material: No. 2 Morie Sand (70-141 ft)		<u> </u>			
	Cement: Portland/Bentonite grout					
	(0-65 feet).			·····		
	Other: Bentonite (holeplug) Seal (64-70 ft).	Comments:	4007			
		Permit No. CL-88	- 1937			
			<u> </u>			
156						
		<u> </u>				

Well I.D. PH-9_____

Well Construction Summary

	Project: BLACK AND DECKER	Location or Coord	dinates:	<u>2235.22</u> 2049.68		
	Location: Hampstead, MD. Personnel: Dave Cairns	Elevation:	Ground Leve Top of Casir	el	808.58 814.94	- - -
	Drilling Summary:	Construction Tim	e Log:		1	
	-		Sta	art	F	inish
	Total Depth: 126 feet	Task				
	Borehole Diameter: 8-inch	Drilling:	Date	Time	Date	Time
		8-inch	10/24	08:50	10/24	10:30
	Driller: Paul Foley					
		Geophys. Logging				
	Rig: Ingersoll Rand T-3	Casing:				
	Bit(s): 8-inch hammer	2-inch PVC	10/28	10:30	10/28	10:45
	Drilling Fluid: Potable water				ļ	
	Surface Casing: 6-inch protective steel					
		Filter Placement:	10/28	10:45	10/28	11:00
	Well Design:	Cementing:	10/31	10:00	10/31	10:50
	Basis: Geologic Log: X	Development:	10/24	10:30	10/24	10:40
	Geophysical Log:					
	Casing String(s): C=Casing S=Screen	Other:	ļ			
	<u>+2 - 88 C1</u>	Bentonite Seal	10/28	11:00	10/28	11:05
	<u>88 – 98 S1</u>					
		<u> </u>				
	Casing: C1 2-inch 10 slot schedule 40 PVC					
50	C2 Screen: S1 2-inch 10 slot schedule 40 PVC	Well Developmen	· ·			
_59	Screen: ST 2-Inch To slot schedule 40 PVC	Borehole air develo		inutes –	produced	d 40 apm.
69	Centralizers: NONE	<u>Boronolo di Coron</u>	P C C C C C C C C C C			
	Filter Material: No. 2 Morie Sand (69-101 ft.)					
	Cement: Portland/Bentonite grout					
	(0-59 feet).					
88	Other: Bentonite (holeplug) Seal (59-69 ft).	Comments:				
		Installed as an obs	ervation well	for pump	tests con	ducted
		in area.				
		Permit No. CL-88	-2061			
_98						
126						

Well I.D. PH-10

Well Construction Summary

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	Project:	BLACK AND DECKER	Location or Coord	linates:	2280.82	<u>(N)</u>	-
	Location:	Hampstead, MD		Ground Lev	2135.92	(E) 810.89	-
	Personnel:	Dave Cairns	Elevation:	Top of Casi	-	813.05	-
	Drilling Sum	imary:	Construction Tim	1	art	F	inish
	Total Depth:	126 Epot	Task	5		F	
	Borehole Dia	meter: 8-inch pilot hole	Drilling:	Date	Time	Date	Time
	12-inch rear		8-inch	10/24	15:10	10/24	16:25
	Driller: Paul F		12-inch	10/25	07:55	10/25	08:50
			Geophys. Logging				
		oli Rand T-3	Casing:				
	Bit(s): 8-inc	h hammer; 12-inch ream bit	6-inch PVC	10/25	09:10	10/25	09:20
_33	-	Potable water					
	Surface Casi	ng: 8-inch protective steel					10.00
_36			Filter Placement:	10/25	09:20	10/25	10:20
	Well Design		Cementing:	10/25	10:50	10/25	11:20
38	Basis: Geolo		Development:	10/24	16:25	10/24	16:40
		hysical Log:	Other:				
		g(s): C=Casing S=Screen	Bentonite Seal	10/25	10:20	10/25	10:25
	+2 - 38			10/23	10.20	10,20	
	<u>38 - 98</u>	<u>S1</u>					+
				<u> </u>	·		
			· · · · · · · · · · · · · · · · · · ·				
	Casing: C1 C2	6-inch schedule 40 PVC		L			_1
		6-inch 10 slot schedule 40 PVC	Well Developmer	it:		-	
	S2		Borehole was air d	eveloped for	15-minu	tes – pro	duced
	Centralizers:	NONE	70-75 gpm. Well	was pumped	tor 8-no	urs at 75	gpm
	Eilter Motoria	I: No. 2 Morie Sand	<u>on 12/2.</u>	<u> </u>	<u> </u>		
	Fille Malena	(36–106 ft)					
	Cement:	Portland/Bentonite grout					
		(0-33 ft.)					
	Other: Bento	nite (holeplug) Seal (33-36 ft).	Comments:				
			Permit No. CL-88	-2002			
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Well I.D. PH-11

Well Construction Summary

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	Project: BLACK AND DECKER	Location or Coord	linates:	<u>1934.38</u> 1287.49	(N) (E)	-
	Location: Hampstead, MD. Personnel: Dave Cairns	Elevation:	Ground Lev		818.64	-
	Personnel: Dave Cairns		Top of Casi		820.68	-
	Drilling Summary:	Construction Tim	e Log:			
			St	art	F	inish
	Total Depth: 106 feet	Task		T	Data	Time
	Borehole Diameter: 8-inch	Drilling:	Date	Time 11:55	Date 10/28	13:10
		8-inch	10/28	11:55	10/20	10.1
	Driller: Paul Foley	Geophys. Logging				
						+
	Rig: Ingersoll Rand T-3	Casing: 2—inch PVC	10/28	13:30	10/28	13:4
	Bit(s): 8-inch hammer		10/20	10.00	10,20	
	Drilling Fluid: Potable water					+
	Surface Casing: 6-inch protective steel	Filter Placement:	10/28	13:40	10/28	14:1
		Cementing:	10/20	10:10	10/30	10:3
	Well Design:	Development:	10/28	13:10	10/28	13:2
	Basis: Geologic Log: X Geophysical Log:	Developinion.				
	Casing String(s): C=Casing S=Screen	Other:				
	+2 - 68 C1	Bentonite Seal	10/28	16:35	10/28	16:4
	$\frac{12}{68} - \frac{03}{78} = \frac{01}{51}$					
39						
	Casing: C1 2-inch schedule 40 PVC					
47	C2					
	Screen: S1 2-inch 10 slot schedule 40 PVC	Well Developmer	nt: 	ninuten	oroduced	
	S2	Borehole air develo 35-40 gpm.		ninutes -	pioduced	
68	Centralizers NONE	<u>00-40 gpm.</u>				
	Filter Material: No. 2 Morie Sand (47-78 feet)					
	Cement: Portland/Bentonite grout	l				
	<u>(0-39 feet).</u> Other: Bentonite (holeplug) Seal (39-47 feet).	Comments:				
	Other. Demonite (noiching) cour (comment).	installed as an obs	servation wel	l for pump	tests	
		conducted in area.	·			
					-	
78		Permit No. CL-88	3-2063		·	
		<u> </u>				
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Well I.D. PH-12____

Well Construction Summary

Proje Locat Perso Drilli Total Borel Drille Rig: Bit(s) Drillin Surfa Well Basis Casir +2 77 Casi Scre Cent Filter Cem _59 Othe _68 _77 87 106

ect: BLACK AND DECKER tion: Hampstead, MD. onnel: Dave Caims	Location or Coordi Elevation:	Ground Lev		(E) 825.41	-
		Top of Casii	ng .	828.35	-
ing Summary:	Construction Time		I	-	
		St	art	F	inish I
Depth: 106 feet	Task	Date	Time	Date	Time
hole Diameter: 8-inch	Drilling: 8—inch	10/28	15:10	10/28	16:20
- Devi Felev			10.70		1
er: Paul Foley	Geophys. Logging				
Ingersoll Rand T-3	Casing:		+		
): 8-inch hammer	2-inch PVC	10/29	08:00	10/29	08:30
ng Fluid: Potable water					
ace Casing: 6-inch protective steel			<u> </u>		
	Filter Placement:	10/29	08:30	10/29	09:00
Design:	Cementing:	10/30	11:00	10/30	11:30
s: Geologic Log: X	Development:	10/28	16:20	10/28	16:35
Geophysical Log:					
ng String(s): C=Casing S=Screen	Other:				
<u>- 77 C1</u>	Bentonite Seal	10/29	09:00	10/29	09:10
- 87 S1					
-					
-					
ng: C1 2-inch 10 slot schedule 40 PVC					
C2					
en: S1 2-inch 10 slot schedule 40 PVC	Well Developmen Borehole air develo	t: ped for 15 n	ninutes -	produced	1
S2 tralizers: NONE	15-20 gpm.			produced	
Material: No. 2 Morie Sand (68-105 feet)					
			<u> </u>		
hent: Portland/Bentonite grout (0-59 feet).					
er: Bentonite (holeplug) Seal (59–68 feet).	Comments:		<u> </u>		
	installed as an obse	ervation well	for pump	tests	
	conducted in area.				
			<u> </u>		
·	Permit No. CL-88	-2064			

Well I.D. RFW-12B

Well Construction Summary

	Project:	BLACK AND DECKER	Location or Coord	linates:	625.47	<u>(N)</u>	
	Location:	Hampstead, MD.	Elemetion	Ground Lev	2171.43	<u>(E)</u> 845.12	-
	Personnel:	Dave Cairns	Elevation.	Top of Casi		844.87	-
_13	Drilling Sum	imary:	Construction Tim	e Log:		- <u> </u>	
				St	art	F	inish
	Total Depth: 2	264-feet	Task			D	Time
		meter: 8-inch to 110-feet	Drilling:	Date	Time		Time 08:50
	5-inch to 26		8-inch	10/10	08:00	10/10	
	Driller: Paul	Foley	5-inch	10/11	07:50	10/11	10:20
			Geophys. Logging				
		oll Rand T-3	Casing:				
		h hammer; 5.75-inch hammer	6-inch	10/10	9:10	10/10	10:10
	Drilling Fluid:	Potable water					
	Surface Casir	ng: NONE-flush mount	·				
			Filter Placement:				<u> </u>
	Well Design	:	Cementing:	10/10	10:10	10/10	11:00
		gic Log: X nysical Log:	Development:	10/14	10:45	10/14	11:1
		nysical Log: g(s): C=Casing S=Screen	Other:				
	0 - 13						
	$\frac{0}{0} - \frac{10}{110}$						
		<u> </u>					
_110	1				1		
	Casing: C1 8						
		6-inch steel			l		
	Screen: S1		Well Developmen	nt:			
	S2		Air deveoled well u	intil water be	came clea	ır – produ	iced
	Centralizers:	NONE	0.5 gpm.	<u> </u>			
	Filter Materia	I: NONE					
	Cement:	Portland/Bentonite grout					
		(0-110 feet).					
	Other:		Comments:				
	l		Completed as an o	ppen boreho	e		
		· · · · · · · · · · · · · · · · · · ·	······				
						······	
			Permit No. CL-88	3-1935			
	·						
			·				<u> </u>
264							
	1						

Well I.D. <u>PH-13</u>

Well Construction Summary

	Project: BLACK AND DECKER Location: Hampstead, MD.	Location or Coord	linates:	1795.72 1465.69	(N) (E)	-
	Personnet Dave Caims	Elevation:	Ground Leve Top of Casir	-	829.34 832.13	-
	Drilling Summary:	Construction Tim	1			
	Tabl Danth: 127-feet	Task	Sta	art	F	inish
	Total Depth: <u>137-feet</u> Borehole Diameter: <u>8-inch pilot hole:</u>	Drilling: 8-inch	Date 10/30	Time 13:40	Date 10/30	Time 15;30
	12-inch ream.	12-inch	10/31	06:30	10/31	08:00
		Geophys. Logging				
	Rig: Ingersoll Rand T-3	Casing:				
	Bit(s): 8-inch hammer; 12-inch reaming bit	6-inch PVC	10/31	09:30	10/31	10:00
	Drilling Fluid: NONE Surface Casing: 12-inch steel					+
		Filter Placement:	10/31	10:00	10/31	10:40
	Well Design:	Cementing:	10/31	12:30	10/31	13:20
	Basis: Geologic Log: X Geophysical Log:	Development:	10/30	15:30	10/30	15:40
	Casing String(s): C=Casing S=Screen	Other:				
	+2 - <u>15</u> <u>C1</u>	Bentonite Seal	10/31	10:40	10/31	10:55
_42	+2 - 55 C1					
	<u>55 – 115 S1</u>			<u> </u>		
_47	Casing: C1 12-inch steel casing					
55	C2 6-inch schedule 40 PVC.		L		L	
	Screen: S1 6-inch 10 slot schedule 40 PVC	Well Developmen		10		unad
	S2	Borehole was air d 50 gpm. Well was	eveloped for		s - prode	
	Centralizers: NONE	12/04.	pumped ion	5-100/54	at 50 gpm	
	Filter Material: No. 2 Morie Sand					
	(47 – 120 feet). Cement: Portland/Bentonite grout					
	(0-42 feet). Other: Bentonite (holeplug) Seal (42-47 feet).	Comments:				
		Permit No. CL-88	8-2065			<u>.</u>
				-		
					·····	· · · · - · · · · · · · · · · · · · · ·
115						
137						

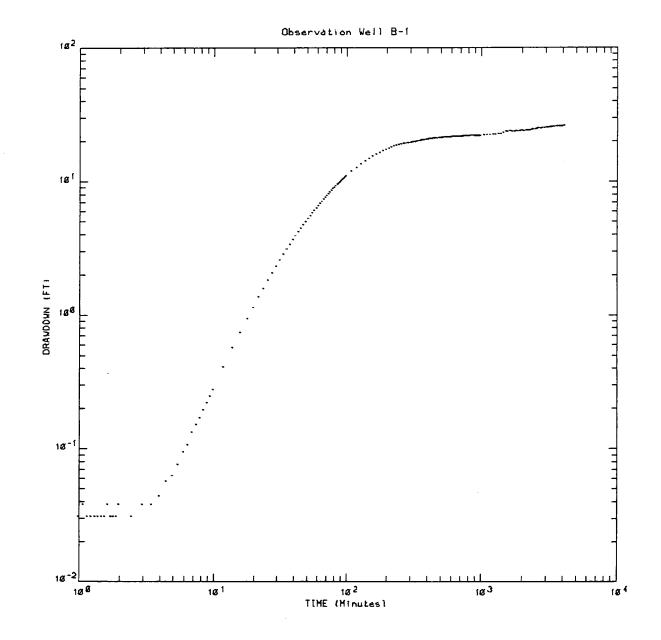
WISTON.

\$

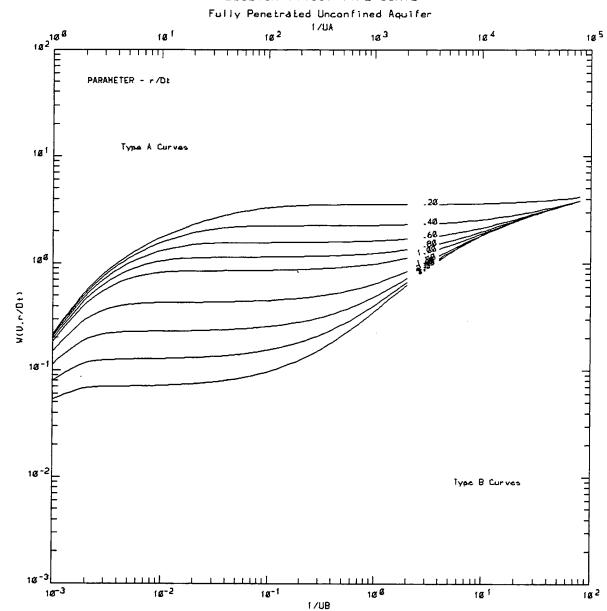
APPENDIX C

PUMPING TEST RESULTS

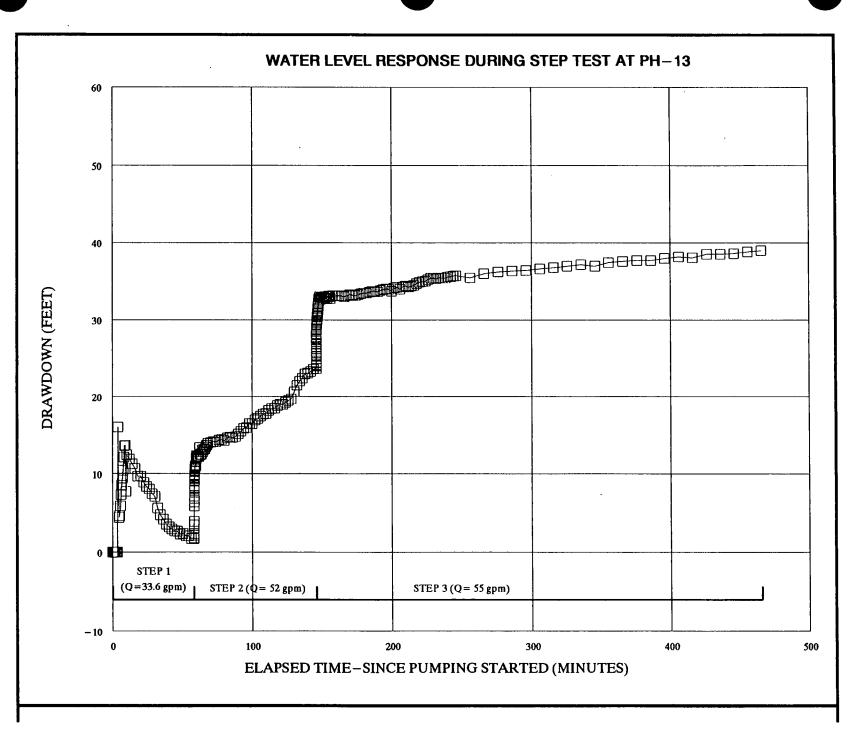




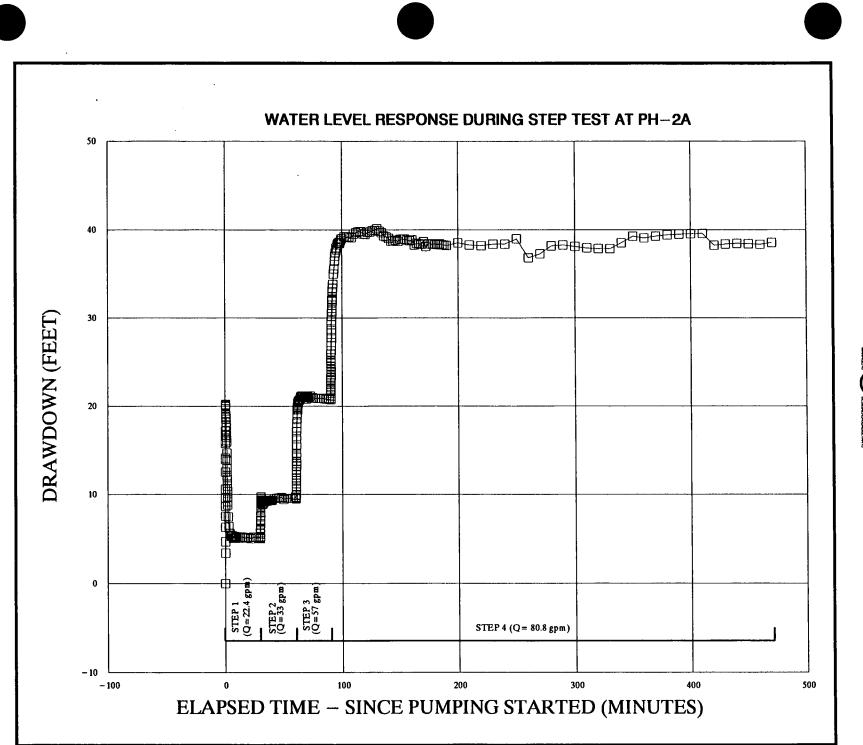




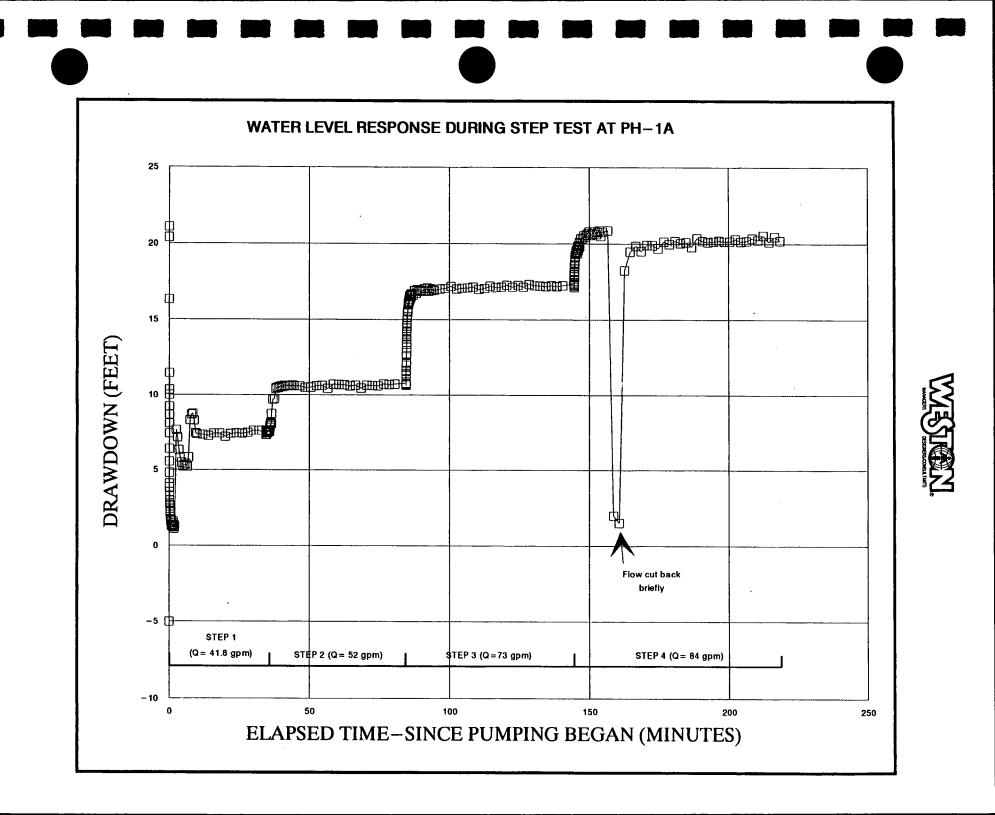
BOULTON (1963) TYPE CURVE

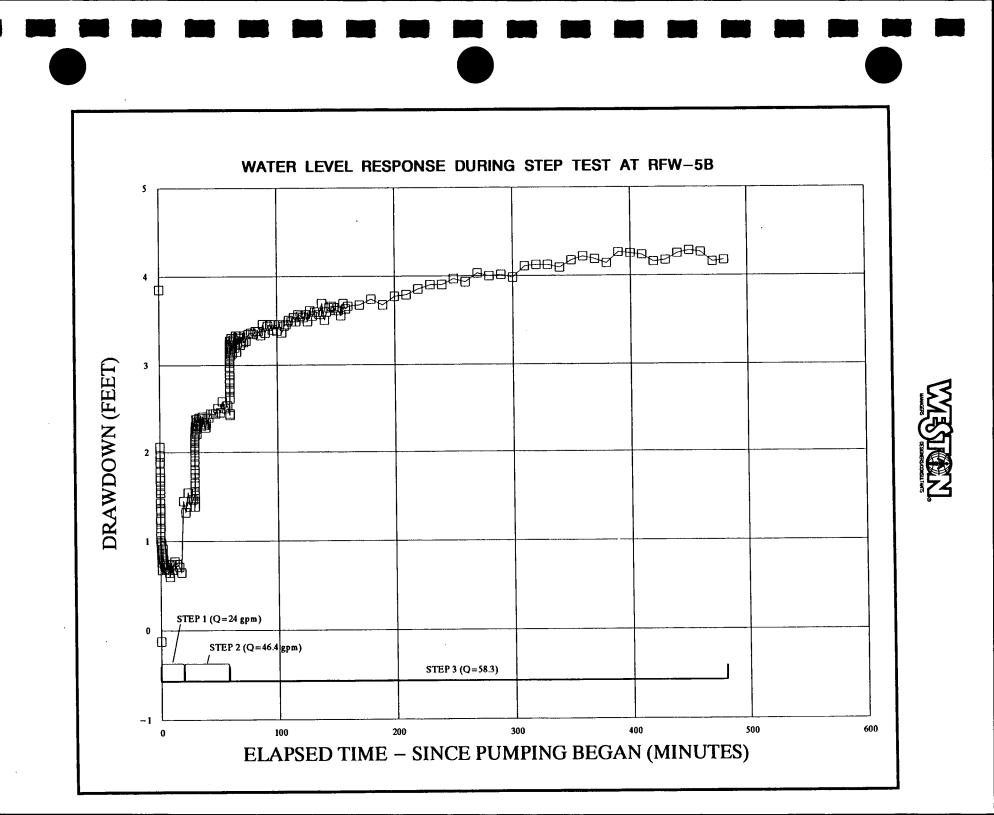


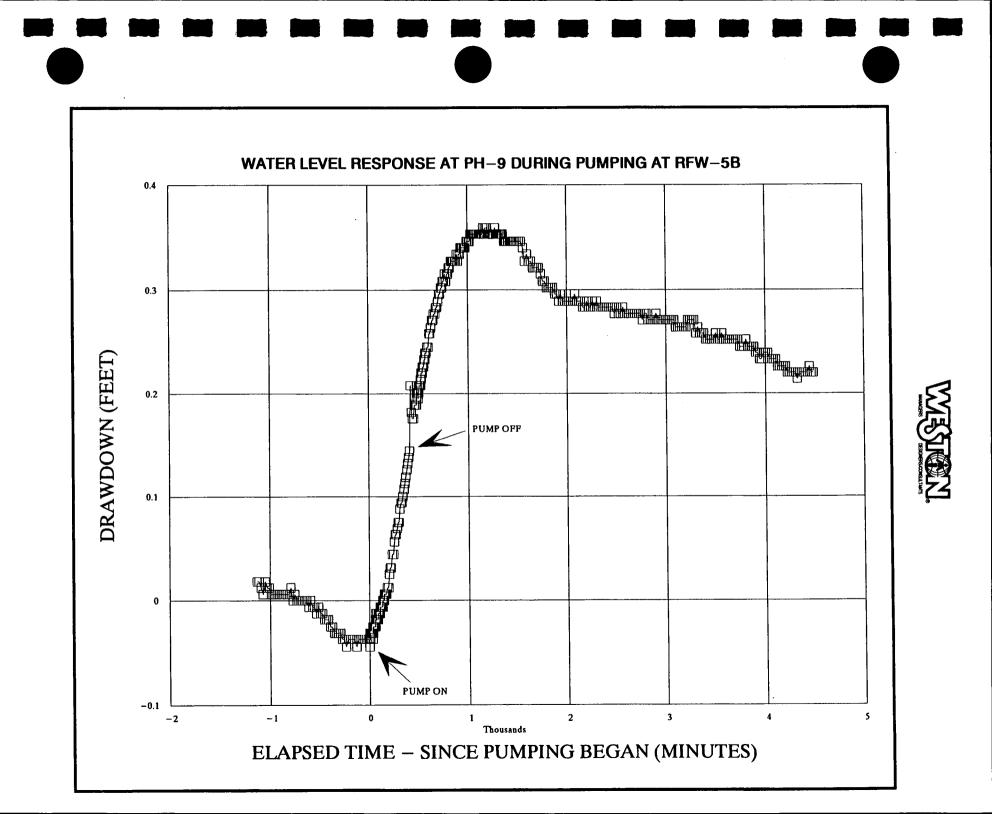
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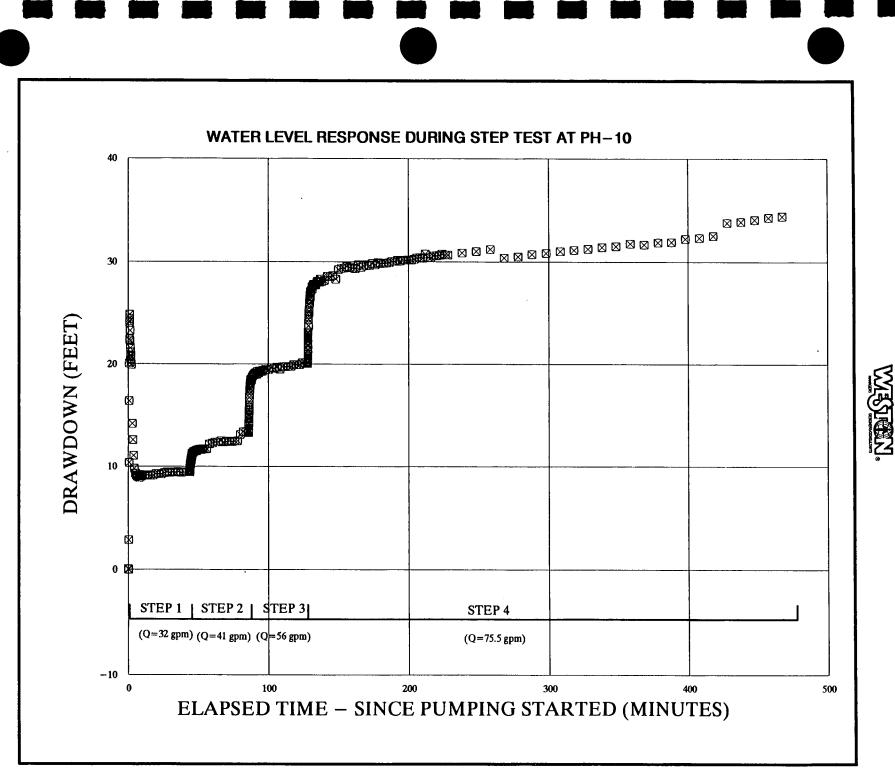


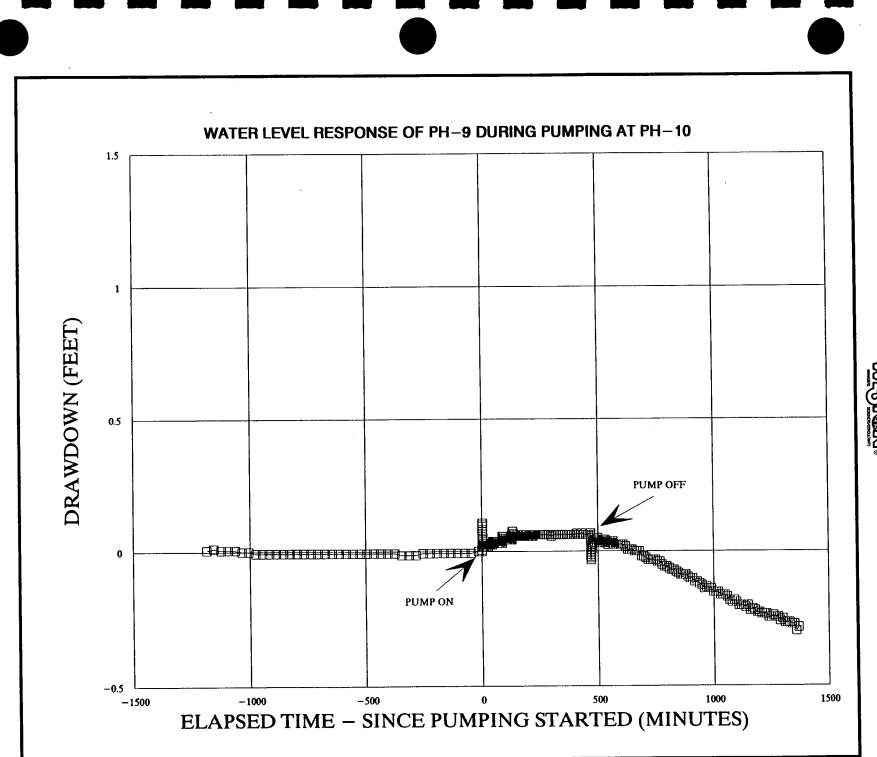




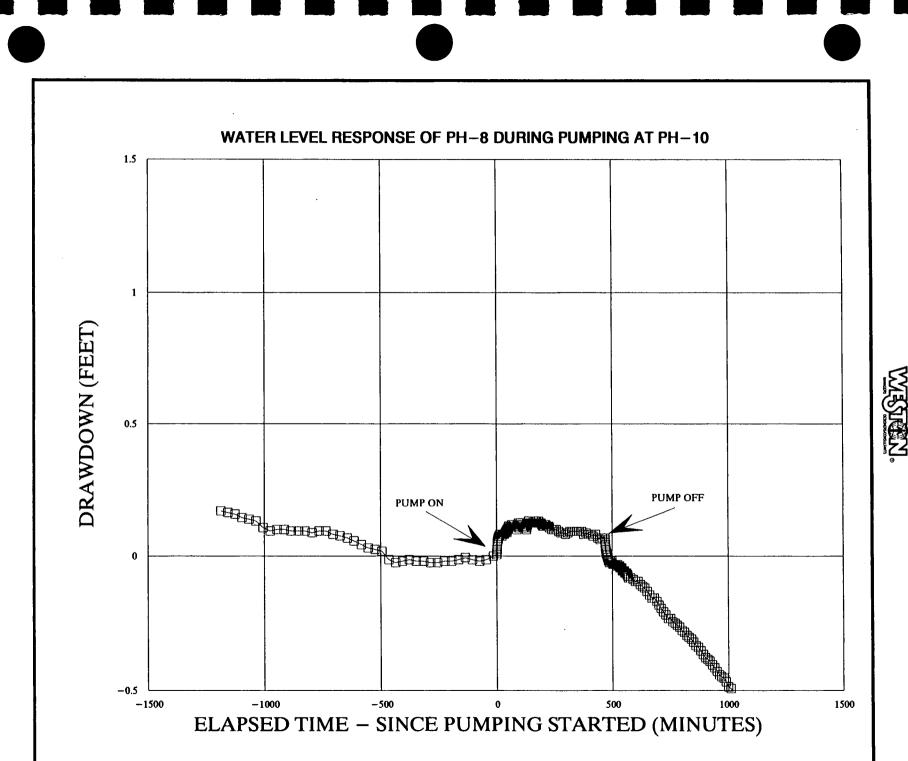


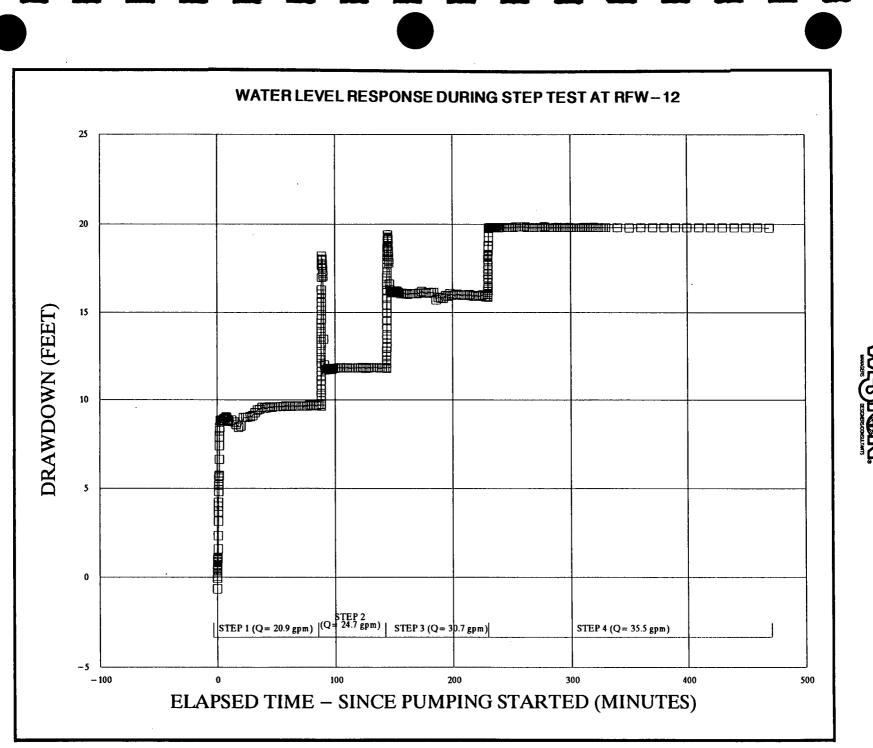




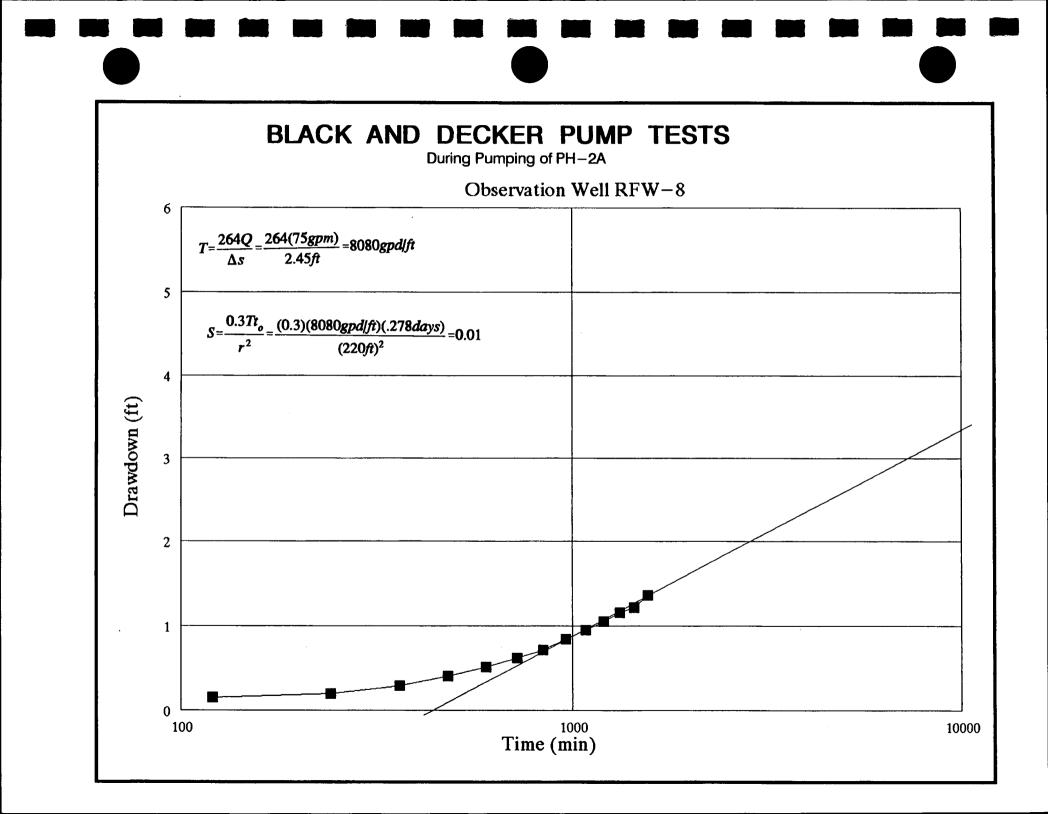


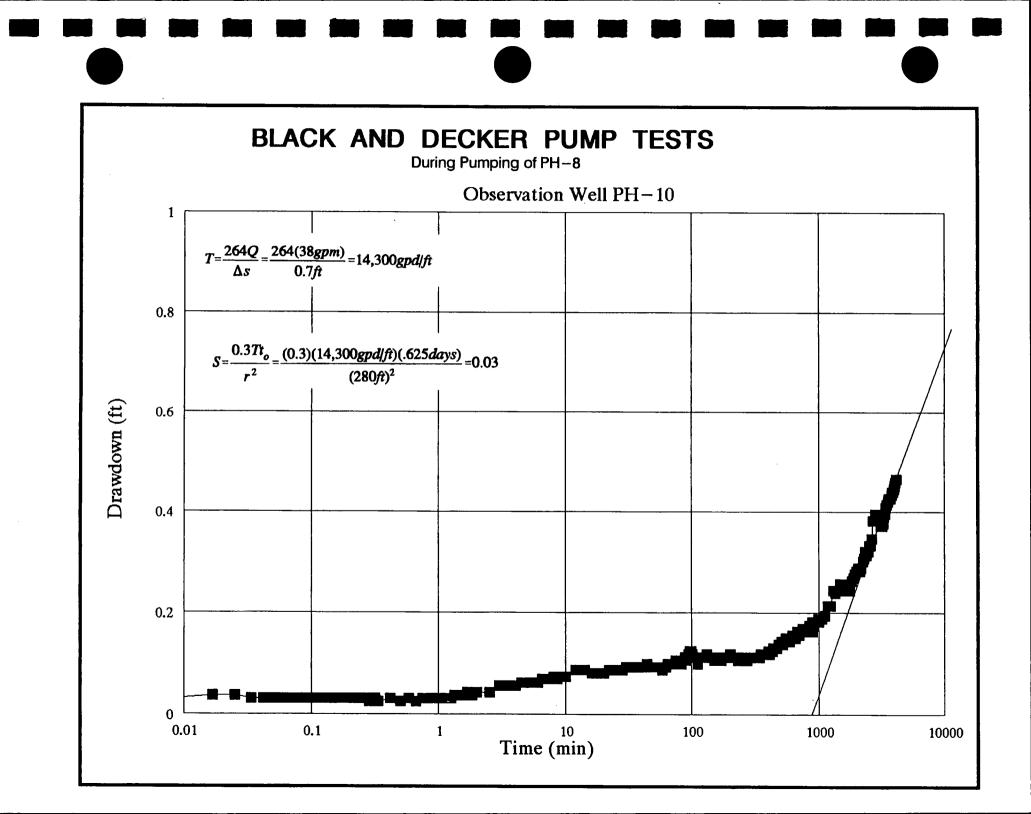
NEW

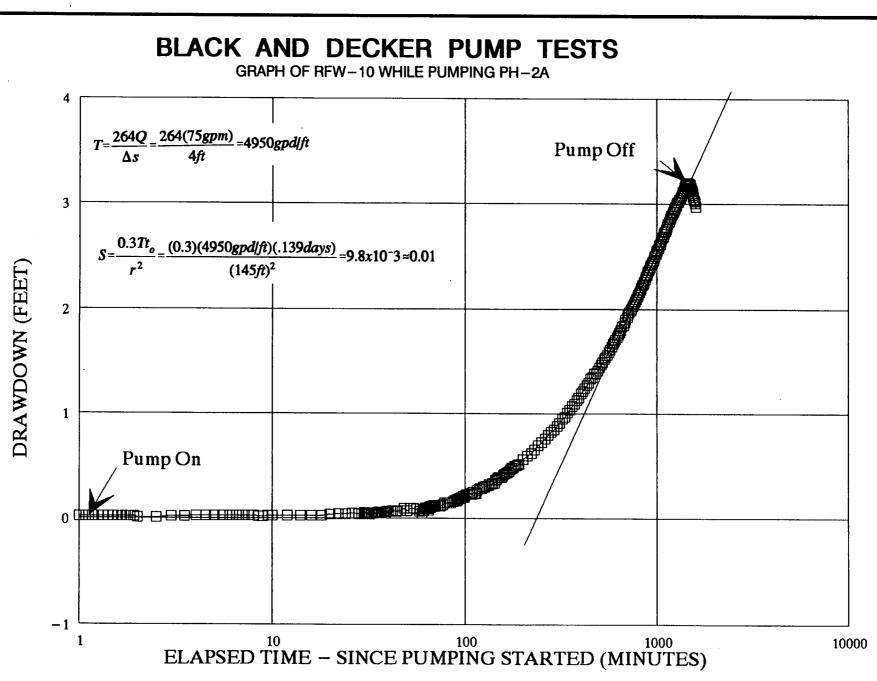


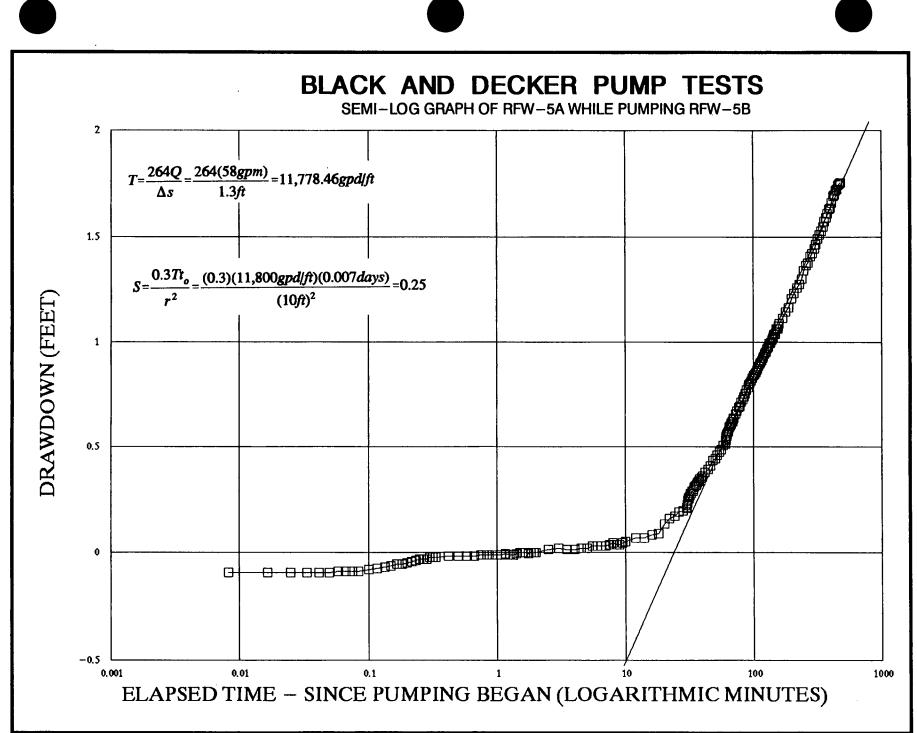


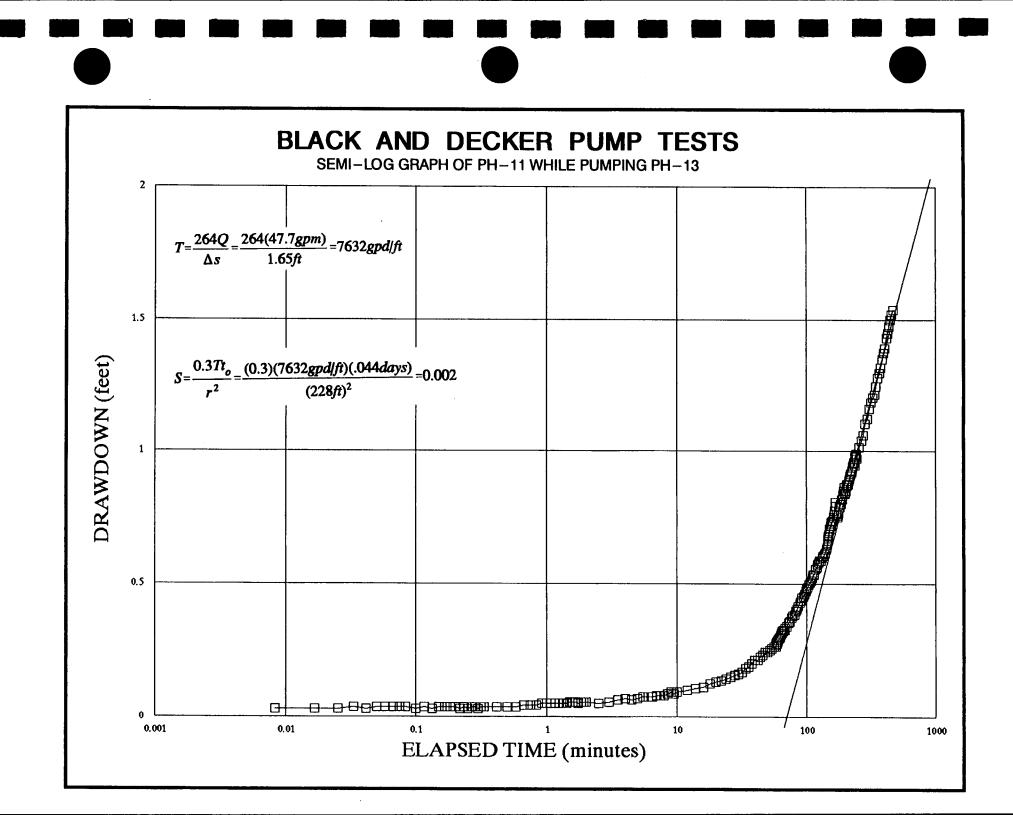
THE W

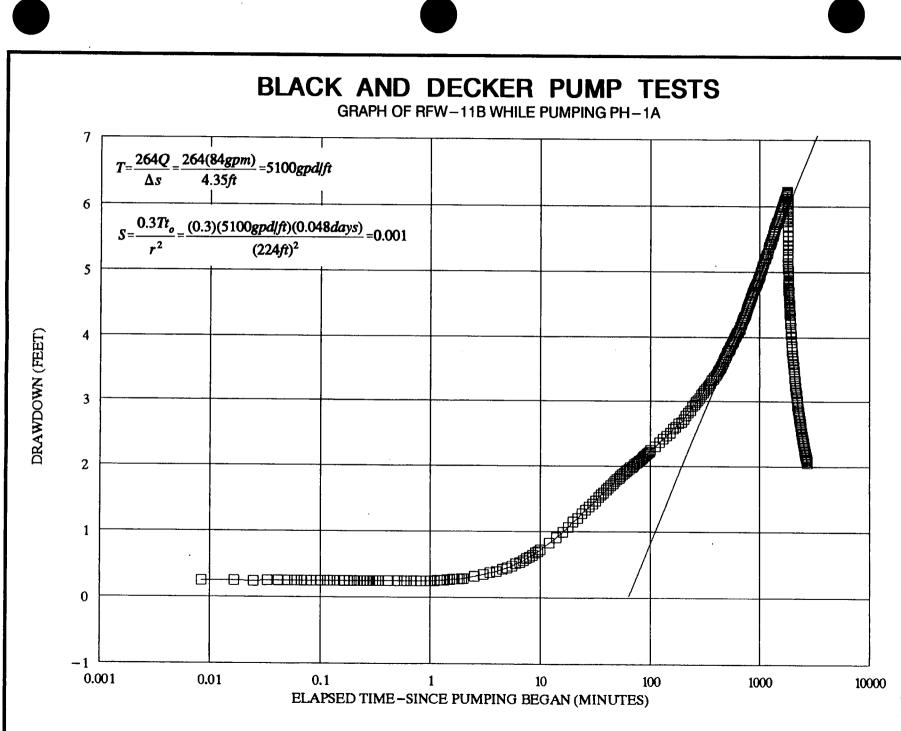


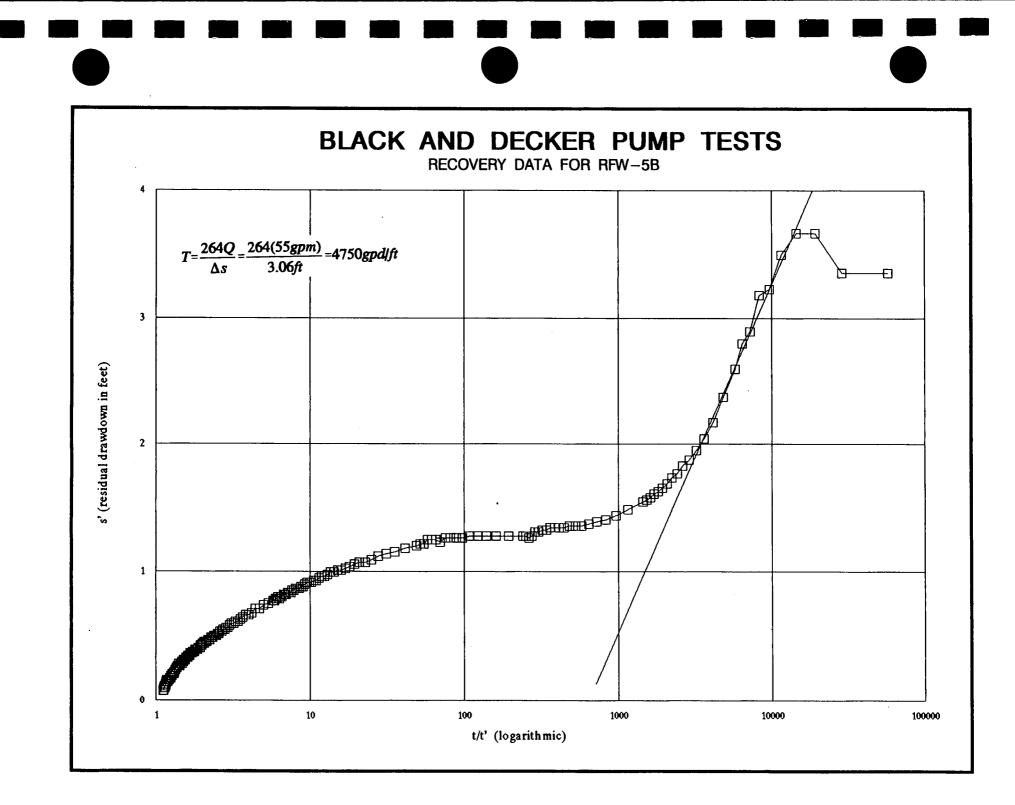


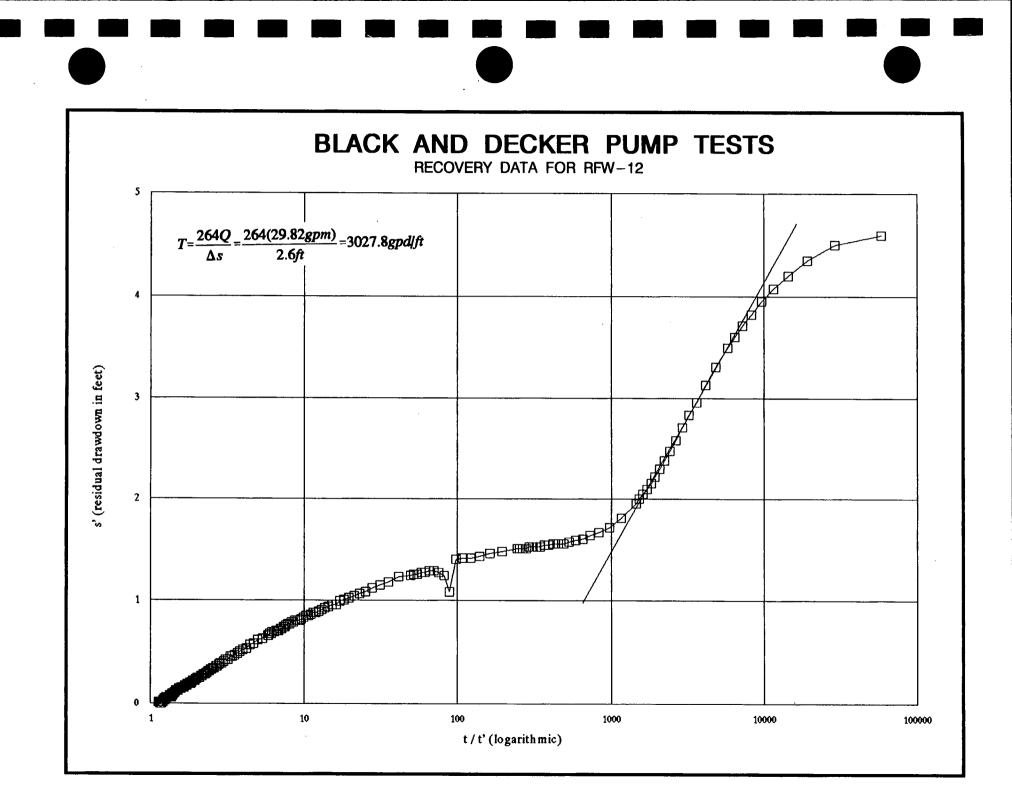


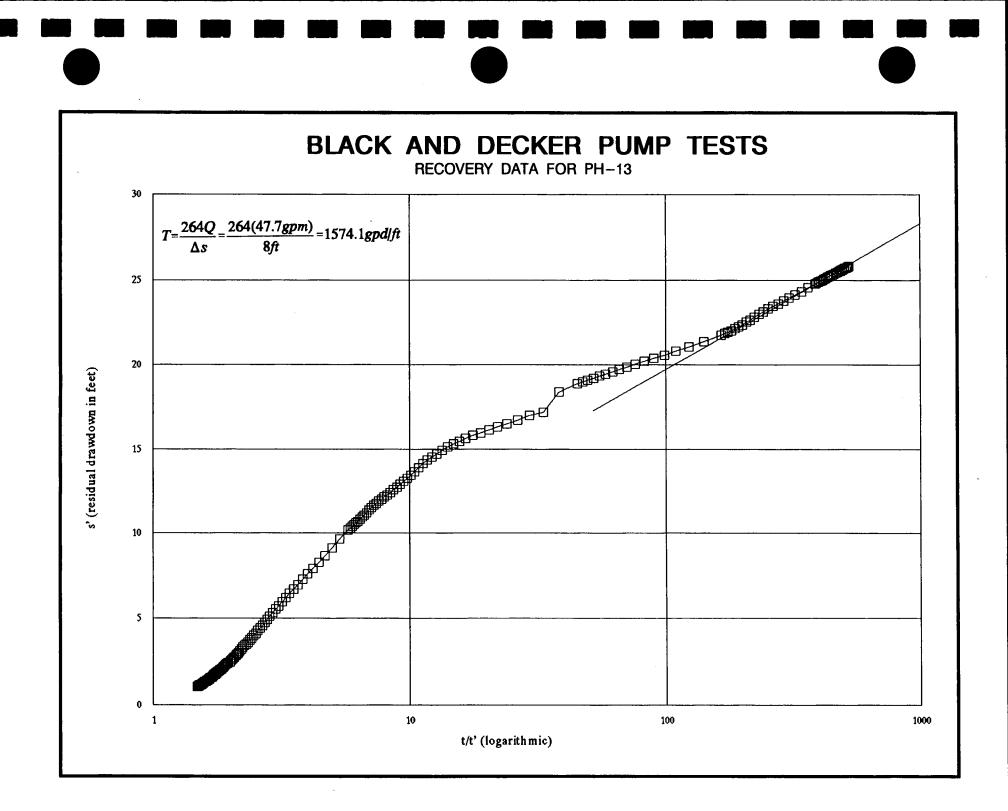


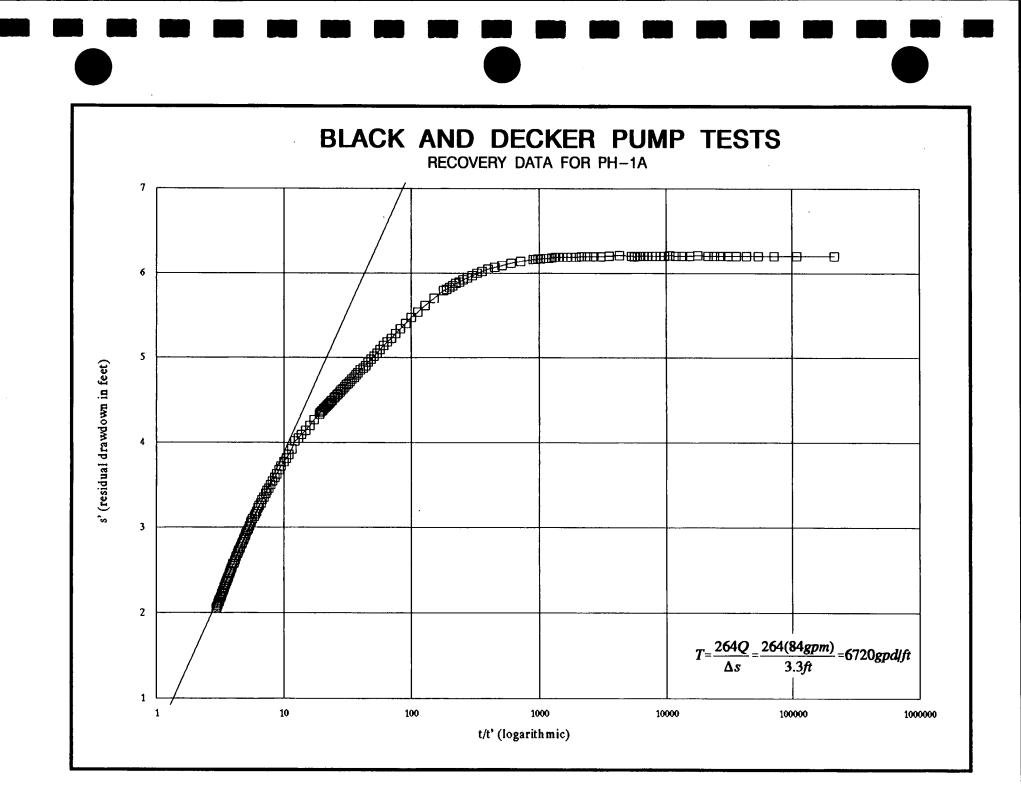


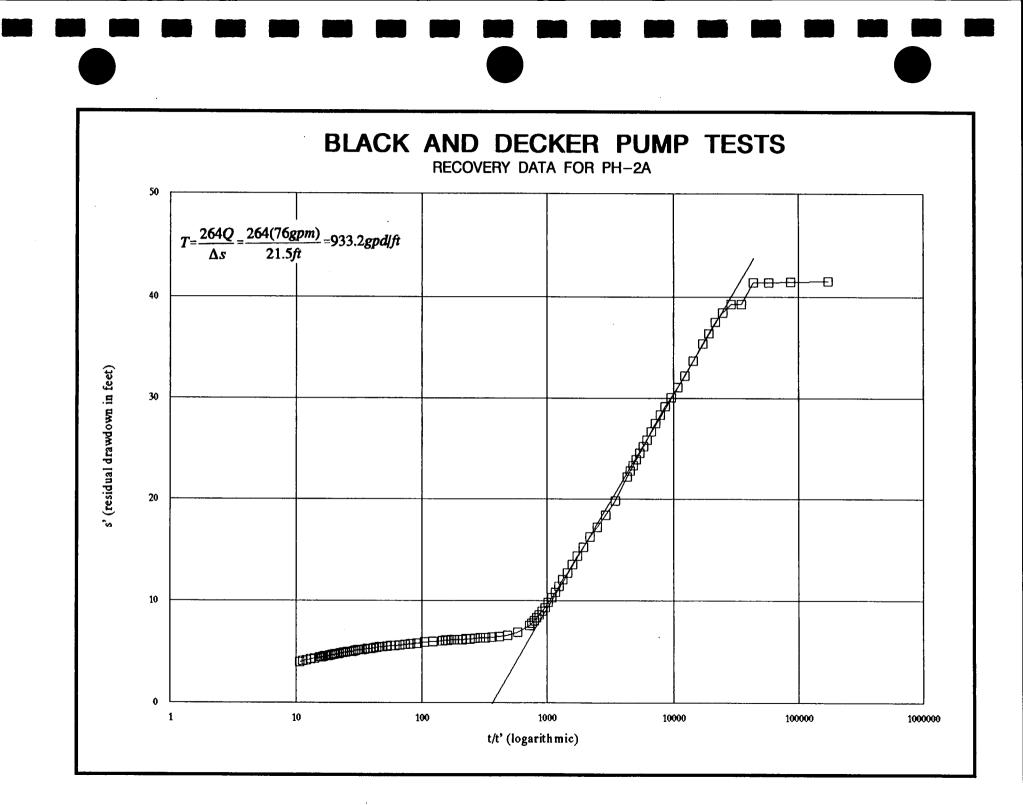












WISTON.

APPENDIX D

GROUNDWATER ANALYTICAL DATA

		Roy F.		con, Inc. Latiles by				ory	F	Report Dat		Round T 03/17/92 17	
RFW Batch Number: 920	02L431	<u>Client:</u>	BLACE	C& DECKEI	<u>۱</u>		Work	Order: 25	01-04	-01-0010	· · · · · · · · ·	Page:	
	Cust ID:	RFW-51	3	RFW-51	3	RFW-5 1	3	RFW-12	2	RFW-12	2	PH-1#	Δ.
Sample Information	RFW#: Matrix: D.F.: Units:	001 WATER 1.(ug/I	00	001 MS WATER 1.(ug/I	00	001 MSI Water 1.0 ug/I	00	002 Water 1.0 ug/I	00	002 DI Water 80. ug/I	.0	003 WATER 1.0 ug/1	00
· · · · · · · · · · · · · · · · · · ·	Toluene-d8	100											
Recovery 1,2-Dichl	luorobenzene .oroethane-d4	100 104 114	8 8	98 96 103	8 8	98 98 106	8 8	98 105 109	8 8 8	100 101 109	8 8 8	100 101 111	8 8 8
chloromethane		10	u U	10	≔£l== V	10	•= <u>f</u> 1== V		=fl== U	NA	=f1		
Bromomethane		10	Ŭ	10	U	10	U	10	U U	NA NA		10	U
Vinyl Chloride		10	υ	10	U	10	U	10	U U	NA NA		10	U
Chloroethane		10	ŭ	10	υ	10	U	10	U U	NA		10	บ บ
Methylene Chloride		5	Ŭ	1	JB	10	JB	2	JB	NA		10 5	U U
Acetone	······	10	U	11	в	10	U	10	U	NA		10	U U
Carbon Disulfide			U U	5	ŭ	10	U	10	U	NA		5	U U
1,1-Dichloroethene		5	Ū	94	8	99	8	4	J	NA		5	U U
1,1-Dichloroethane		5	Ū	5	บ	5	Ů	5	U	NA		5	U
1,2-Dichloroethene (t	otal)	3	J	4	J	3	J	5	•	NA		5	U U
Chloroform		5	U	5	U	5	U	5	U	NA		5	U
1,2-Dichloroethane		5	U	5	U	5	Ŭ	5	ŭ	NA		5	Ŭ
2-Butanone		10	U	10	U	10	Ū	10	Ŭ	NA		10	U
1,1,1-Trichloroethane		5	U	5	U	5	U	5	Ū	NA		5	Ū
Carbon Tetrachloride_		5	U	5	U	5	U	5	Ŭ	NA		5	Ū
Vinyl Acetate		10	U	10	U	10	U	10	U	NA		10	Ū
Bromodichloromethane_		5	U	5	U	5	U	5	U	NA		5	U
1,2-Dichloropropane		5	U	5	U	5	U	5	U	NA		5	Ū
cis-1,3-Dichloroprope	ne	5	U	5	U	5	ប	5	U	NA		5	U
Trichloroethene		5	U	109	8	109	8		E	7300			E
Dibromochloromethane	······	5	U	5	U	5	U	5	U	NA		5	U
1,1,2-Trichloroethane		5	U	5	U	5	U	5	U	NA		5	U
Benzene	·····	5	U	102	8	104	8	5	U	NA		5	U
Frans-1, 3-Dichloropro	pene	5	U	5	U	5	U	5	U	NA		5	U
Bromoform		5	U		U	5	U	5	U	NA		5	U
4-Methy1-2-pentanone		10	U		U		U	10	U	NA		10	U
2-Hexanone Tetrachloroethene		10	U	10		10			U	NA		10	U
		5	U	5	U	5	U	170		NA		17	

.

RFW Batch Number: 9202L431						
	Client: BLACK			Order: 2501-04	4-01-0010	Page: 1
Cust ID:	RFW-5B	RFW-5B	RFW-5B	RFW-12	RFW-12	PH-1A
RFW# :	001	001 MS	001 MSD	002	002 DL	003
Toluene	2 J	103 %	104 %	5 U	NA	5 0
Chlorobenzene	5 U	102 %	102 %	5 U	NA	5 0
Ethylbenzene	5 U	5 U	5 U	5 U	NA	5 0
Styrene	5 U	5 U	5 U	5 U	NA	5 U
Xylene (total)	. 5 U	5 U	5 U	5 U	NA	5 U 5 U
*= Outside of EPA CLP QC limits.					****	50

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		Roy F	Woat	ton, Inc.	- 14	onville T	abora	+ ~ * · ·					
				latiles by				COLY		Report Dat	ter C	3/17/92 1	17
RFW Batch Number: 9	202L431	Client:		C & DECKER				Order: 2	501-	04-01-0010		Page:	
	Cust ID:	PH-1	A	PH-2P	1	PH-2	A	PH-8	3	PH-8	3	PH-8	31
Sample	RFW#:	003 D	r.	004	ł	004 D	.	00		005 DI		00	~
Information	Matrix:	WATER		WATER	r	WATER	_	WATER	,	WATER		WATER	
	D.F.:	8.0		1.0	0	2.0		1.0	0	12	5	1.	
	Units:	ug/1		ug/I	-	ug/1		ug/1		ug/I		1. ug/	
<u> </u>	Toluene-d8	104		100							·	-	_
Surrogate Brom	ofluorobenzene	104 98	8 8	100	8	102	8	101	%	100	8	101	
	hloroethane-d4	98 96	ъ С	103 112	8 8	102	8	102 109	8	99	8	103	
*======================================			v mefles			110	€ ==f]=:		8 ∎€1:	106	€ ==f1=	108	
		NA		10	U	NA		10	U	NA		10	
Bromomethane		NA		10	U	NA		10	U	NA		10	
Vinyl Chloride		NA		10	U	NA		10	U	NA		10	
Chloroethane		NA		10	U	NA		10	U	NA		10	
Methylene Chloride		NA		5	U	NA		5	U	NA		5	
Acetone		NA		10	U	NA		10	U	NA		10	
Carbon Disulfide		NA		5	U	NA		5	U	NA			
1,1-Dichloroethene_		NA		5	U	NA		1	J	NA		5	5
1,1-Dichloroethane		NA		5	U	NA	•	5	U	NA		5	
1,2-Dichloroethene	(total)	NA		5	U	NA		5		NA		6	5
Chloroform		NA		5	U	NA		5	U	NA		5	5
1,2-Dichloroethane		NA		5	ប	NA		5	U	NA		5	5
2-Butanone		NA		10	U	NA		10	U	NA		10)
1,1,1-Trichloroetha		NA		5	U	NA		5	U	NA		5	5
Carbon Tetrachlorid	e	NA		5	U	NA		5	U	NA		5	;
Vinyl Acetate	······································	NA		10	U	NA		10	U	NA		10)
Bromodichloromethan		NA		5	U	NA		5	U	NA		5	5
1,2-Dichloropropane		NA		5	U	NA		5	U	NA		5	5
cis-1,3-Dichloropro	pene	NA		5	U	NA		5	U	NA		5	
Trichloroethene Dibromochloromethan		830		-	E	310		29		NA		28	1
1 1 2-Trichlan	a	NA		5		NA			U	NA		5	
1,1,2-Trichloroetha Benzene	ne	NA		5	U	NA		5	U	NA		5	
Trans-1,3-Dichlorop	*****	NA		5	U	NA		5	U	NA		5	
Bromoform	robaua	NA		5	U	NA		5	U	NA		5	
4-Methy1-2-pentanon		NA		5	U	NA		5	U	NA		5	
2-Hexanone	۳ <u> </u>	NA NA		10	U	NA		10	U	NA		10	
Tetrachloroethene		NA		10	U	NA		10	U	NA		10)
1,1,2,2-Tetrachloro	othero	na Na		5 5	U U	NA			E U	1100			

RFW Batch Number: 9202L431	Client: BLAC	K & DECKER	_	Work	Order: 25	01-04	-01-0010	Pages) 2b
Cust ID:	PH-1A	PH-2A		PH-2A	PH-8		PH-8	PH-8D	
RFW#:	003 DL	004		004 DL	005		005 DL	006	;
Toluene	NA	5 1	<u> </u>	NA	5	U	NA	5	<u> </u>
Chlorobenzene	NA	5 1	-	NA	-	U	NA	5	บ บ
Ethylbenzene	NA	5 1	-	NA	5	Ŭ	NA	5	U
Styrene	NA	5 t	-	NA	-	U	NA	5	-
Xylene (total) *= Outside of EPA CLP QC limits.	NĄ	5 t		NA	5	U	NA	·5	U

.

			Vo	latiles by	y GO	Lionville La C/MS, HSL Li		atory		Report Dat	:01	03/17,
RFW Batch M	lumber: 9202L431	<u>Client:</u>	BLAC	K & DECKE	R		Wor	k Order: 25	01-	-04-01-0010		
	Cust ID:	PH-8	D	BDFB-2	2	VBLK		VBLK		VBLK		
Sample	RFW# :	006 D	L	00	7	92LVK033-1	(B1	92LVK034-M	B1	92LVW035-M	(R1	
Information	Matrix:	WATER	1	WATER		WATER		WATER		WATER		
	D.F.:	12	.5	1.0	00	1.0	00	1.0	0	1.0	0	
	Units:	ug/	L	ug/I	6	ug/I		ug/L	-	ug/L		
	Toluene-d8	100	8	99	8	102	8	100	8	104	8	<u>_</u>
Surrogate	Bromofluorobenzene	99	8	101	8	104	8	97	8	104	8	
Recovery	1,2-Dichloroethane-d4	108	8	106	•	98	8	98	8	97	8	
Chlorometha	ne	NA		10	-=f] V	 10	-=fl U		-fl V		≔fl V	
Bromomethan		NA		10	U	10	Ŭ	10	U	10		
Vinyl Chlor		NA		10	ΰ	10	Ū	10	U	10	U	
Chloroethan	e	NA		10	σ	10	Ŭ	10	U	10	U	
Methylene C	hloride	NA		. 6	в	2	J	5	v	3	J	
Acetone		NA		10	Ū	10	Ū	17		10	U	
Carbon Disu		NA		5	Ū	5	Ū	-1	U	5	Ŭ	
1,1-Dichlor		NA		5	U	5	Ū	5	U	5	U	
1,1-Dichlor		NA		5	U	5	Ū	5	U	5	U	
	oethene (total)	NA		5	U	5	U	5	U	5	Ū	
Chloroform_		NA		5	υ	5	U	5	U	5	บ	
1,2-Dichlor	oethane	NA		5	U	5	U	5	U	5	Ū	
2-Butanone	······	NA		10	U	10	U	10	U	10	U	
1,1,1-Trich		NA		5	U	5	U	5	U	5	U	
Carbon Tetr		NA		5	U	5	U	5	U	5	U	
Vinyl Aceta		NA		10	U	10	U	10	U	10	U	
Bromodichlo:		NA		5	U	5	U	5	υ	5	ប	
1,2-Dichlor		NA		5	U	5	U	5	U	5	U	
	hloropropene	NA		5	U	5	U	5	U	5	U	
Trichloroet		NA		5	U	5	U	5	U	. 5	U	
Dibromochlo:		NA		5	U	5	ប	5	U	5	U	
1,1,2-Trich	loroethane	NA		5	U	5	U	5	U	5	U	
Benzene		NA		5	U	5	U	5	U	5	U	
	Ichloropropene	NA		5	U	5	U	5	U	5	U	
Bromoform		NA		5	U	5	U	5	U	5	U	
4-Methyl-2-	pentanone	NA		10	U	10	U	10	U	10	U	
2-Hexanone		NA		10	U	10	U	10	U	10	U	
fetrachlor o		1100		5	U	5	U	5	U	5	U	
1,1,2,2-Tet:	rachloroethane	NA		5	υ	5	U	5	U	5	U	

RFW Batch Number: 920	21431	<u>Client: BLAC</u>	K & DECKER			Wor	<u>k_Order: 2501</u>	-04-01-0010		Pages) 3
	Cust ID:	PH-8D	BDFB-2		VBLK		VBLK	VBLK		<u></u>	
	RFW#:	006 DL	007		92LVK033-M	B1	92LVK034-MB1	92LVW035-MB	1		
Toluene		NA	5	U		U	5 t	5	U	·	
Chlorobenzene		NA	-	υ	5	-	5 U		U		
Ethylbenzene	·······	NA	-	Ū	5	-	5 U		U U		
Styrene		NA	-	U	5	-	5 U	-	U		
Xylene (total)		NA	-	U	5	-	5 U 5 U	-	U U		

.

RFW Batch Nu	mber: 9202L430	Client:		& DECKEI		MS, HSL Li		Order: 2				3/18/92 Paq
	Cust ID:	RFW-4A		rfw-41	•	RFW-4B	1	RFW-41	3	rfw-9		RFW
Sample	RF₩# :	001		001 DI		002	1	002 DI		003		
Information	Matrix:	WATER		WATER		WATER		WATER		WATER		WAT
	D.F.:	1.0	0	5.0	. 00	1.0	0	5.0		1.0	-	
	Units:	ug/L		ug/1		ug/L	•	ug/1	.	ug/L		U
	Toluene-d8	102	8	104	8	99	8	101	8	103	8	10
Surrogate	Bromofluorobenzene	94	8	95	8	94	8	93	8	94	8	9
Recovery	1,2-Dichloroethane-d4	100	8	104	8	103	8	102	% #1	109	8 £1	10
Chloromethan		10	U U	NA	atta	10	U U	NA	est Tran	10	Δ11	
Bromomethane		10	Ū	NA		10	υ	NA		10	U	
Vinyl Chlori		10	U	NA		10	U	NA		10	U	
Chloroethane		10	U	NA		10	U	NA		10	υ	
Methylene Ch	loride	6	В	NA		6	в	NA		9	В	
Acetone	<u></u>	10	U	NA		10	U	NA		10	U	
Carbon Disul	fide	. 5	U	NA		5	U	· NA		5	U	
1,1-Dichloro		5	U	NA		5	U	NA		5	U	
1,1-Dichloro	ethane	5	U	NA		5	U	NA		5	U	
1,2-Dichloro	ethene (total)	11		NA		9		NA		6		
Chloroform		5	U	NA		• 2	J	NA		5	U	
1,2-Dichloro	ethane	5	U	NA		5	U	NA		5	U	
2-Butanone		10	י ש	NA		10	U	NA		10	U	
1,1,1-Trichl		5	U	NA		5	ប	NA		6		
Carbon Tetra	chloride	5	U	NA		5	U	NA		5	U	
Vinyl Acetat		10	U	NA		10	U	NA		10	U	
Bromodichlor		5	U	NA		5	U	NA		5	U	
1,2-Dichloro		5	U	NA		5	U	NA		5	U	
cis-1,3-Dich		5	U	NA		5	U	NA		5	U	
Trichloroeth		150		NA		120		NA		16	••	
Dibromochlor		5	U	NA		5	U	NA		5	บ บ	
1,1,2-Trichl	oroethane	5	U	NA		5	U	NA		-	-	
Benzene		5	U	NA		5	U	NA		5	ប ប	
•	chloropropene	5	U	NA		5	บ บ	NA NA		5	บ บ	
Bromoform		5	U	NA		5 10	บ บ	NA NA		5 10	บ บ	
4-Methyl-2-p	entanone	10 10	บ บ	na Na		10	U U	NA NA		10	U U	
2-Hexanone		10	U E	NA 460		10	E	430		·21	~	
Tetrachloroe	achloroethane	5	E: U	460 NA		5	U	430 NA		5	U	

*= Outside of EPA CLP QC limits.

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RFW Batch Number: 9202L430	Client:	BLACK	& DECKER		Work	Order: 2501-04	4-01-0010	Page:	ן 11
Cust ID:	RFW-4A		RFW-4A	RFW-4B		RFW-4B	RFW-9	RFW-10	
RF₩ # :	001		001 DL	002		002 DL	003	004	
Toluene	1	J	NA	1	J	NA	1 J	1	J
Chlorobenzene	5	U	NA	5	U	NA	5 U	5	υ
Ethylbenzene	- 5	υ	NA	5	U	NA	5 U	5	U
Styrene	- 5	U	NA	5	U	NA	5 U	5	Ū
Xylene (total)	- 5	υ	NA	5	U	NA	5 U	. 5	U

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*= Outside of EPA CLP QC limits.

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		Roy F	F.				Lionville La		ratory				
				Vo:	latiles by	GC	C/MS, HSL Li				-	31	03/18/92 09:3
RFW Batch Number: 92	2021430	Client:	E	BLAC	K & DECKER	<u>}</u>		Wor	rk Order: 25	01-	-04-01-0010		Page: 2
	Cust ID:	RFW-1	10		RFW-11	1	RFW-11B		RFW-11B		RFW-13		RFW-16
Sample	RFW#:	004 D)L		005	;	006		006 DL		007		008
Information	Matrix:	WATER	R		WATER		WATER		WATER		WATER		WATER
	D.F.:	5.	. 00)	1.0	00	1.0	0	2.5	-	1.00)	1.00
	Units:	ug/	/L		ug/I	ò	ug/L	I	ug/L		ug/L		ug/L
	Toluene-d8	107		8	101	8	105	8	98	8	103	8	84 * %
Surrogate Bromo	ofluorobenzene	97		8	92	8	94	8	92	8	94	8	184 * %
Recovery 1,2-Dick	hloroethane-d4	105		8	104	8	105		81	-	104	8	108 🔹
				fl=	888888888		_]*======	=f)			
Chloromethane		NA			10	U	10	U	NA			U	
Bromomethane		NA			10	U	10	σ	NA			U	
Vinyl Chloride		NA NA			10	U	10	U	NA			U	
Chloroethane		NA			10	U	10	U	NA			U	
Methylene Chloride Acetone		NA			8	B	10	B	NA	_		B	
Carbon Disulfide		na Na			10 5	บ บ	E	E U	320	B		U U	
1,1-Dichloroethene		NA NA			5	U U	5	U U	NA NA		5	U U	
1,1-Dichloroethane		NA			5	UUU	5	U U	NA		5	U	•••
1,2-Dichloroethene	(total)	NA			5	U	5	U U	NA		-	U	
Chloroform	(10001)	NA			5	U	5	U	NA		5	U	
1,2-Dichloroethane		NA			5	U	5	U	NA		5	U	
2-Butanone		NA			10	U	10	U	NA		-	U	
1,1,1-Trichloroethan	ne	NA				Ū		U	NA		5	Ū	5 U
Carbon Tetrachloride	B	NA			5	Ū	5	U	NA		5	U	
Vinyl Acetate		NA			10	U	10	U	NA		_	U	10 0
Bromodichloromethane	 B	NA				U	5	Ū	NA		5	U	
1,2-Dichloropropane		NA			5	σ	5	U	NA		5	U	5 U
cis-1,3-Dichloropro		NA			5	U	5	U	NA		5	U	5 U
Trichloroethene	• • • • • • • • • • • • • • • • • • • •	440	2		170		69		NA		5		· . E
Dibromochloromethane	8	NA			5	U	5	U	NA		5	U	5 U
1,1,2-Trichloroethan	ne	NA			5	U	5	U	NA		5	U	28
Benzene		NA			5	U	5	U	NA		5	U	5 0
Trans-1, 3-Dichlorop	ropene	NA			5	υ	5	U	NA		5	U	5 U
Bromoform		NA			5	U	5	U	NA		5	U	5 U
4-Methy1-2-pentanone	9	NA			10	υ	11		NA		10	U	10 U
2-Hexanone		NA			10	U	10	U	NA		10	U	10 U
Tetrachloroethene		NA			5		5	ប	NA		77		12
1,1,2,2-Tetrachloroe	ethane	NA			5	U	5	U	NA		5	U	5 U
					-		-	-			_		

*= Outside of EPA CLP QC limits.

RFW Batch Number: 9202L430	Client	BLACK & DECKE	ER		1	Wor	k Order: 2501-0	4-01-0010		Pages
Cust					RFW-11B		RFW-11B	RFW-13		RFW-1
· F	FW#: 004 I	DL 00	05		006		006 DL	007		00
Toluene	NA		1	J	2	J	NA	3	J	3
Chlorobenzene	NA	:	5	U	5	U	NA	5	U	5
Ethylbenzene	NA	Ę	5	υ	5	υ	NA	5	υ	5
Styrene	NA	·	5	U	5	U	NA	5	U	5
Xylene (total)	NA	ŗ	5	υ	5	υ	NA	3	J	5

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	•			on, Inc. atiles by				•		Report Dat	e:	03/18/92 09	1:37
RFW Batch Number: 9202L430	Client:	B		& DECKER				Order: 25	01-0	4-01-0010		Page:	<u> </u>
Cust ID:	rfw-1	16		PH-10)	PH-13		RFW-1A		RFW-1A		RFW-1A	4
Sample RFW#:	008 D	_		009)	010	I	011		011 MS		O11 MSD	>
Information Matrix:	WATER			WATER	-	WATER	_	WATER	-	WATER	_	WATER	
D.F.:	-	500)	1.0		1.0	-	1.0	-	1.0	-	1.0	
Units:	ug/	Ľ		ug/I	•	ug/L	•	ug/L	I	ug/L	I	ug/I	4
Toluene-d8	103		8	105	8	101	8	98	8	99	ŧ	97	8
Surrogate Bromofluorobenzene	96		8	94	8	88	8	90	8	90	8	89	8
Recovery 1,2-Dichloroethane-d4	84		8	97	8	88	8	96	8	78	8	90	8
	##RCRECE NA	102	fl==	essesses 10	¤fl≈¤ V		≔fl: U	inereneed 10	≡fl≡ V	10	≔f] V	Leesseesse 10	==t] U
Bromomethane	NA			10	U	10	U	10	Ŭ	10	U	10	Ū
Vinyl Chloride	NA			10	U	10	U	10	U	10	Ū	10	Ū
Chloroethane	NA			10	U	10	Ū	10	U	10	Ū	10	U
Methylene Chloride	NA			3	JB	5	U	1	JB	9	В	8	в
Acetone	NA			10	в	10	Ū	10	U	10	В	4	JI
Carbon Disulfide	NA				u U	5	Ū	5	Ū	5	U	5	U
1,1-Dichloroethene	NA			5	Ŭ	5	Ū	5	Ū	81	- 8	80	8
1,1-Dichloroethane	NA			5	Ū	5	U	5	υ	5	U	5	U
1,2-Dichloroethene (total)	NA			12		1	J	5	U	5	U	5	U
Chloroform	NA			5	U	5	U	5	U	5	U	5	U
1,2-Dichloroethane	NA			5	U	5	σ	5	U	5	U	5	U
2-Butanone	NA			10	U	10	U	10	U	10	U	10	U
1,1,1-Trichloroethane	NA			5	U	5	U	6		4	J	4	J
Carbon Tetrachloride	NA			5	U	5	U	5	U	5	U	5	U
Vinyl Acetate	NA			10	U	10	U	10	U	10	U	10	U
Bromodichloromethane	NA			5	U	5	U	5	U	5	U	5	U
1,2-Dichloropropane	NA			5	U	5	U	5	U	5	U	5	U
cis-1,3-Dichloropropene	NA			5	U	5	U	5	U	5	U	5	U
Trichloroethene	80000)		7		12		5	U	. 99	8	101	8
Dibromochloromethane	NA			5	U	5	U	5	U	5	U	5	U
1,1,2-Trichloroethane	NA			5	U	5	U	5	U	5	U	5	U
Benzene	NA			5	U	5	U	5	U	92	8	93	8
Trans-1,3-Dichloropropene	NA			5	U	5	U	5	U	5	U	5	U
Bromoform	NA			5	U	5	U	5	ប	5	U	5	U
4-Methy1-2-pentanone	NA			10	U	. 10	U	10	U	10	U	10	-
2-Hexanone	NA			10	U	10	U	10	U	10	ប		-
Tetrachloroethene	NA			170		61		1	J	. 5	U	5	
1,1,2,2-Tetrachloroethane	NA			5	U	5	U	5	U	5	U	5	U

RFW Batch Number: 9202L430	Client: BLACK	& DECKER		Work	Order: 250	1-04-01-0010		Page:	<u>3b</u>
Cust ID:	RFW-16	PH-10	PH-2	.3	RFW-1A	RFW-1A	1	RFW-1	A
RFW# :	008 DL	009	0:	10	011	011 MS		011 MS	D
Toluene	NA	5 U		; U	5	U 97	8	94	
Chlorobenzene	NA	5 U	r :	5 U	5	U 103	8	101	8
Ethylbenzene	NA	5 U	ı :	5 U	5	ບ 5	U	5	υ
Styrene	NA	5 U	I 5	5 U	5	U 5	υ	5	υ
Xylene (total) *= Outside of EPA CLP QC limits.	NA	5 U	l i	5 U	5	U 5	U	5	U

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PFW Batch Number: 92021430 Client: BLACK & DECKER Work Order: 2501-04-01-0010 Page: Cust ID: RFW-7 RFW-5 RFW-6 BDFB-1 RFW-60 RFW-140 Sample RFW-8: 012 013 014 015 016 011 Information Matrix: WATER			KOY F.		on, Inc.				.ory	R	eport Date	e: 01	3/18/92 04	91
Sample RFW#: 012 013 014 015 016 011 Information Matrix: WATER WATER<	RFW Batch Number: 92	202L430	Client:						Order: 25		-		Page:	
Information Matrix: WATER WATER		Cust ID:	rfw-7	,	rfw-5a	L	RFW-6	5	BDFB-1		RFW-6D		RFW-141	B
D.F.: 1.00 1.00 1.00 1.00 1.00 1.00 2.00 Toluene-d8 100 107	Sample	RFW# :	012	•	013	1	014	1	015		016		01:	7
Units: ug/L <	Information	Matrix:	WATER		WATER		WATER		WATER					
Toluene-d8 100 % 107 % 99 % 102 % 104 % 101 Surrogate Bromofluorobenzene 88 % 99 % 91 % 95 % 93 % 96 Recovery 1,2-Dichloroethane-d4 94 % 103 % 104 % 105 % 93 % 96 Bromomethane 10 0 10 0 10 0 10 0 10 0 10 0 10 0 10 0 10 0 25 Bromomethane 10 0 10 0 10 0 10 0 10 0 25 Bromomethane 10 0 10 0 10 0 10 0 10 0 10 0 25 10 10 10 0 10 10 10 12 12 12			1.0	0		-							2.!	-
Surrogate Bromofluorobenzene 88 9 10 10 10 10 10 0 10 0		Units:	ug/L	•	ug/I	•	ug/I		ug/L	ı	ug/L		ug/I	L
Recovery 1,2-Dichlorosthane-d4 94 103 104 107 105 8 93 Chlorosthane 10 0 10 0 10 0 10 0 10 25 Bromomethane 10 0 10 0 10 0 10 0 25 Vinyl Chloride 10 0 10 0 10 0 10 0 10 0 25 Vinyl Chloride 10 0 10 0 10 0 10 0 10 0 10 0 25 Kethylene Chloride 2 JB 2 JB 9 B 6 B 5 8 12 Acetone 10 0 0 0 0 0 0 4 3 Carbon Disulfide 5 0 5 0 5 0 5 0 12 12 12 12 12 12 12 12 12 12 12 12 12 12	, <u> </u>			-		-		-		-		-		
Chloromethane 10 U 13				-		-		-		-	••	•		
Chloromethane 10 U 12 12 12 12	· · · · · · · · · · · · · · · · · · ·			-		-		-		-		-		
Bromomethane 10 0 10 10 10 10 10 10 10 10 10 10 10 12 12 12 12 12 110 110 10 10 10 10 10 10 10 10 10 10 10 10 12 12 12 12 12 12 12 110 10 <td></td> <td>: 종옥은 유의해 유상 변호조 위 관 등 :</td> <td></td>		: 종옥은 유의해 유상 변호조 위 관 등 :												
Vinyl Chloride 10 0 10	Bromomethane			-		-		U		บ		Ū	25	5
Chloroethane 10 U 18 B 9 JB 10 U 43 Acetone 10 U 10 U 18 B 9 JB 10 U 43 Acetone 5 U 5 U 5 U 5 U 12 12 1,1-Dichloroethane 5 U 5 U 5 U 5 U 12 12 1,2-Dichloroethane (total) 5 U 5 U 5 U 12 12 12 1,2-Dichloroethane 5 U 5 U 5 U 12 <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>-</td> <td></td> <td></td> <td></td> <td>-</td> <td></td> <td>บ</td> <td></td> <td></td>				-		-				-		บ		
Accetone 10 U 10 U 18 B 9 JB 10 U 43 Carbon Disulfide 5 U 5 U 5 U 5 U 5 U 5 U 12 12 1,1-Dichloroethene 5 U 5 U 5 U 5 U 12 12 1,2-Dichloroethene (total) 5 U 5 U 5 U 12 12 1,2-Dichloroethane 5 U 5 U 5 U 5 U 12 12 1,2-Dichloroethane 5 U 5 U 5 U 12 12 1,2-Dichloroethane 5 U 5 U 5 U 12 12 1,1-Trichloroethane 5 U 5 U 5 U 10 U 10 10 12 1,1-Trichloroethane 5 U 5 U 5 U 12 12 1,2-D			10	U	10	U	10	U	10	υ	10	U	25	i
Control isulfide 5 0 5 0 5 0 5 0 12 12	ethylene Chloride	1	2	JB	2	JB	9	B	6	В	5	В	12	:
1,1-Dichloroethene 5 0 5 0 5 0 5 0 5 0 12 12 1,1-Dichloroethane 5 0 5 0 5 0 5 0 5 0 12 </td <td>Acetone</td> <td></td> <td>10</td> <td>U</td> <td>10</td> <td>U</td> <td>18</td> <td>В</td> <td>. 9</td> <td>JB</td> <td>10</td> <td>U</td> <td>43</td> <td>1</td>	Acetone		10	U	10	U	18	В	. 9	JB	10	U	43	1
1,1-Dichloroethane 5 0 5 0 5 0 5 0 12 12 1,2-Dichloroethane 5 0 5 0 5 0 5 0 12 12 1,2-Dichloroethane 5 0 5 0 5 0 5 0 12 12 1,2-Dichloroethane 5 0 5 0 5 0 5 0 12 12 2-Butanone 10 0 10 0 10 0 10 0 10 0 12 2-Butanone 5 0 5 0 5 0 12 12 2-Butanone 5 0 5 0 5 0 12 12 2-Butanone 5 0 5 0 5 0 12 12 2-Butanone 10 0 10 0 10 0 12 12 Samodichloroethane 5 0 5 0 5 0 12 <td>Carbon Disulfide</td> <td></td> <td>5</td> <td>U</td> <td>5</td> <td>U</td> <td>5</td> <td>U</td> <td>5</td> <td>U</td> <td>5</td> <td>U</td> <td>12</td> <td>:</td>	Carbon Disulfide		5	U	5	U	5	U	5	U	5	U	12	:
1,2-Dichloroethene (total) 5 7 10 5 0 12 12 Chloroform 5 0 5 0 5 0 5 0 12 L,2-Dichloroethane 5 0 5 0 5 0 5 0 12 2-Butanone 10 0 10 0 0 0 0 0 0 12 2-Butanone 10 0 10 0 0 0 0 0 0 12 1,1,1-Trichloroethane 5 0 5 0 5 0 5 0 12 2arbon Tetrachloride 5 0 5 0 5 0 5 0 12 2arbon Tetrachloride 5 0 5 0 5 0 12 12 2arbon Tetrachloride 5 0 5 0 5 0 12 2arbon Tetrachloride 5 0 5 0 5 0 12 1,2-Dichloropropene	l,1-Dichloroethene		5	U	5	U	5	U	-	U	-	υ	12	-
S U S	·		_	U	-	U	-	U	-	-	-	U		
1,2-Dichloroethane 5 0 5 0 5 0 5 0 12 2-Butanone 10 0 10 0 10 0 10 0 10 0 10 0 10 0 10 0 10 0 10 0 10 0 10 0 10 0 10 0 10 10 10 10 10 10 10 10 10 10 10 12 Carbon Tetrachloride 5 0 5 0 5 0 5 0 5 0 12 Stronodichloromethane 5 0 5 0 5 0 5 0 10 10 10 10 10 12 Actist 1, 2-Dichloropropane 5 0 5 0 5 0 5 0 12 12 Cisla 1, 3-Dichloropropene 5 0 5 0 5 0 12 12 12 12 12 12 12 12	•	total)	-		•				-	-				
2-Butanone 10 U 10 U 10 U 10 U 10 U 10 U 25 1,1,1-Trichloroethane 5 U 5 U 5 U 5 U 5 U 5 U 12 Carbon Tetrachloride 5 U 5 U 5 U 5 U 5 U 12 Vinyl Acetate 10 U 10 U 10 U 10 U 10 U 10 U 25 Bromodichloromethane 5 U 5 U 5 U 5 U 5 U 5 U 12 1,2-Dichloropropane 5 U 5 U 5 U 5 U 5 U 5 U 12 1,2-Dichloropropane 5 U 5 U 5 U 5 U 5 U 12 1,2-Dichloropropane 5 U 5 U 5 U 5 U 5 U 12 1,2-Trichloroethane 9 14 48 5 U 5 U 12 1,1,2-Trichloroethane 5 U 5 U 5 U 5 U 12 1,1,2-Trichloroethane 5 U 5 U 5 U 5 U 12 Benzene 5 U 5 U 5 U 5 U 12 12<	······································		-	-	•	-	-	-	-	•	-	-		-
1,1,1-Trichloroethane 5 0 5 0 5 0 5 0 12 Carbon Tetrachloride 5 0 5 0 5 0 5 0 12 Carbon Tetrachloride 5 0 5 0 5 0 5 0 12 Vinyl Acetate 10 0 10 0 0 0 0 0 0 25 Bromodichloromethane 5 0 5 0 5 0 5 0 12 1,2-Dichloropropane 5 0 5 0 5 0 5 0 12 cis-1,3-Dichloropropane 5 0 5 0 5 0 12 cis-1,3-Dichloropropene 5 0 5 0 5 0 12 frichloroethane 9 14 48 5 0 5 0 12 Dibromochloromethane 5 0 5 0 5 0 12 Renzene 5				•	-	-	-	-	-	-	-	-		
Carbon Tetrachloride 5 U 5 U 5 U 5 U 5 U 5 U 12 Carbon Tetrachloride 10 U				•		-		-		-		-		-
Vinyl Acetate 10 U 12 </td <td></td> <td></td> <td>-</td> <td>•</td> <td></td> <td>•</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>_</td> <td>-</td> <td></td> <td>-</td>			-	•		•	-	-	-	-	_	-		-
Bromodichloromethane 5 0 5 0 5 0 5 0 12 Bromodichloromethane 5 0 5 0 5 0 5 0 12 1,2-Dichloropropane 5 0 5 0 5 0 5 0 12 cis-1,3-Dichloropropene 5 0 5 0 5 0 12 cis-1,3-Dichloropropene 9 14 48 5 0 5 0 12 Crishoroethane 9 14 48 5 0 5 0 12 Dibromochloromethane 5 0 5 0 5 0 12 cist-1, 3-Dichloroptopene 5 0 5 0 5 0 12 cist-1, 2-Trichloroethane 5 0 5 0 5 0 12 Benzene 5 0 5 0 5 0 12 12 Genzene 5 0 5 0 5 0 </td <td></td> <td></td> <td>-</td> <td>•</td> <td>-</td> <td>•</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td>-</td> <td></td> <td>-</td>			-	•	-	•	-	-	-	-	-	-		-
1,2-Dichloropropane 5 0 5 0 5 0 5 0 12 cis-1,3-Dichloropropene 5 0 5 0 5 0 5 0 12 Trichloroethene 9 14 48 5 0 5 0 12 Dibromochloromethane 5 0 5 0 5 0 12 Dibromochloromethane 5 0 5 0 5 0 12 1,1,2-Trichloroethane 5 0 5 0 5 0 5 0 12 Benzene 5 0 5 0 5 0 5 0 12 Trans-1,3-Dichloropropene 5 0 5 0 5 0 12 Bromoform 5 0 5 0 5 0 12 4-Methyl-2-pentanone 10 0 10 0 10 10 10 25 2-Hexanone 10 0 10 10 0		·		-		•		•		-		•		
cis-1,3-Dichloropropene 5 U 5 U 5 U 5 U 5 U 5 U 12 Trichloroethene 9 14 48 5 U 5 U 12 Dibromochloromethane 5 U 5 U 5 U 5 U 5 U 12 Dibromochloromethane 5 U 5 U 5 U 5 U 5 U 12 1,1,2-Trichloroethane 5 U 5 U 5 U 5 U 5 U 12 Benzene 5 U 5 U 5 U 5 U 5 U 12 Brans-1,3-Dichloropropene 5 U 5 U 5 U 5 U 12 Bromoform 5 U 5 U 5 U 5 U 12 Bremoform 5 U 5 U 5 U 5 U 12 A-Methyl-2-pentanone 10 U 2-Hexanone 10 U 10 U 10 U 10 U 10 U 25 24 2-Hexanone 5 U 5 U 22 69 5 U 82 220			-	-	-	•	-	-	-	-	-	-	12	-
Trichloroethene 9 14 48 5 U 5 U 5 U 12 Dibromochloromethane 5 U 5 U 5 U 5 U 5 U 5 U 12 1,1,2-Trichloroethane 5 U 5 U 5 U 5 U 5 U 12 Benzene 5 U 5 U 5 U 5 U 5 U 12 Grans-1,3-Dichloropropene 5 U 5 U 5 U 5 U 5 U 12 Bromoform 5 U 5 U 5 U 5 U 5 U 12 Bromoform 5 U 5 U 5 U 5 U 5 U 12 A-Methyl-2-pentanone 10 U 25 2-Hexanone 5 U 5 U 22 69 5 U 82 220	• • • •	æne	-	-	-	-	-	•	-	-	-	-	12	-
1,1,2-Trichloroethane 5 U 5 U 5 U 5 U 5 U 5 U 12 Benzene 5 U 5 U 5 U 5 U 5 U 12 Senzene 5 U 5 U 5 U 5 U 5 U 12 Grans-1,3-Dichloropropene 5 U 5 U 5 U 5 U 12 Bromoform 5 U 5 U 5 U 5 U 12 Bromoform 5 U 5 U 5 U 5 U 12 A-Methyl-2-pentanone 10 U 25 2-Hexanone 10 U 10 U 10 U 10 U 10 U 25 24 24 22		·	-	-	-	-	48		5	υ	50		12	!
Benzene 5 U 5 U 5 U 5 U 5 U 12 Grans-1,3-Dichloropropene 5 U 5 U 5 U 5 U 5 U 12 Grans-1,3-Dichloropropene 5 U 5 U 5 U 5 U 5 U 12 Grans-1,3-Dichloropropene 5 U 5 U 5 U 5 U 12 Grans-1,3-Dichloropropene 5 U 5 U 5 U 5 U 12 Grans-1,3-Dichloropropene 5 U 5 U 5 U 5 U 12 Grans-1,3-Dichloropropene 5 U 5 U 5 U 5 U 12 Grans-1,3-Dichloropropene 10 U 10 U 10 U 10 U 12 Grans-1,3-Dichloropropene 10 U 10 U 10 U 10 U 25 Grans-1,2-pentanone 10 U 10 U 10 U 10 U 25 Grans-1 10 U 10 U 10 U 10 U 25 Grans-1 5 U 22 69 5 U 82 220	bibromochloromethane)	5	U	5	U	5	U	5	U	5	U	12	!
Grans-1,3-Dichloropropene 5 U 5 U 5 U 5 U 5 U 5 U 12 Gromoform 5 U 5 U 5 U 5 U 5 U 5 U 12 Gromoform 5 U 5 U 5 U 5 U 5 U 12 Gromoform 10 U 10 U 10 U 10 U 10 U 12 Greathyl-2-pentanone 10 U 10 U 10 U 10 U 10 U 25 Greatenee 10 U 10 U 10 U 10 U 10 U 25 Greatenee 5 U 22 69 5 U 82 220	l,1,2-Trichloroethar	19	5	U	5	U	5	U	5	υ	5	U	12	ł
Bromoform 5 U 5 U 5 U 5 U 5 U 12 Bromoform 10 U 10 U 10 U 10 U 10 U 12 A-Methyl-2-pentanone 10 U 10 U 10 U 10 U 10 U 25 2-Hexanone 10 U 10 U 10 U 10 U 10 U 25 Cetrachloroethene 5 U 22 69 5 U 82 220	Benzene		5	U	5	U	5	U	5	U	5	U	12	2
A-Methyl-2-pentanone 10 U 10 U 10 U 10 U 10 U 25 A-Methyl-2-pentanone 10 U 10 U 10 U 10 U 10 U 25 A-Hexanone 10 U 10 U 10 U 10 U 10 U 25 Certachloroethene 5 U 22 69 5 U 82 220	Trans-1,3-Dichloropr	copene	5	U	5	U	5	U	5	-	5	-	12	
2-Hexanone 10 U 10 U 10 U 10 U 10 U 25 Tetrachloroethene 5 U 22 69 5 U 82 220			5	U	5	U	5	U	5	-	5	-	12	-
Tetrachloroethene 5 U 22 69 5 U 82 220)		-		-	=-	•		-		-	25	-
				-		U		U		-		U	25	-
			-	•					-	-	+			-

RFW Batch Number: 9202L430	Client	t: 1	BLACK	A DECKER			Work	Order: 25	01-04	-01-0010		Page:	
Cust ID		W-7		RFW-5A		RFW-6		BDFB-1		RFW-6D		RFW-14	
RF₩#		012		013		014		015		016		01	.7
Toluene		5	U	5	υ	1	J	5	U	5	U	12	!
Chlorobenzene		5	υ	5	υ	5	U	5	U	5	U	12	2
Ethylbenzene		5	U	5	U	5	U	5	U	5	U	12	!
Styrene		5	U	5	U	5	U	5	U	5	U	12	!
Xylene (total)	_	5	σ	5	υ	5	U	5	υ	5	U	12	2

		De 7	Mac			10000133	b	-					
		ROY F.				ionville La /MS, HSL Li		atory		Boport Dat	~.	03/18/92 09	۰.۲
RFW Batch Number: 920	21430	Client:	BLAC	K & DECKER	ן טט ז	/MS; NOL LI		k Order: 25	01-	-	e:	D3/18/92 U9 Page:	
· · · · · · · · · · · · · · · · · · ·					2								
	Cust ID:	RFW-12E	\$	RFW-8	3	BD TRIP BL	AN	VBLK		VBLK		VBLK	
Sample	RFW# :	018		019)	020	I	92LVB031-M	R1	92LVB032-M	81	92LVW039-M	4B1
Information	Matrix:	WATER		WATER		WATER		WATER		WATER		WATER	
	D.F.:	20.	0	10.	0	1.0	0	1.0	0	1.0	0	1.0	20
	Units:	ug/L	ı	ug/I		ug/L	1	ug/L		ug/L		ug/L	Ĺ.
	Toluene-d8	100	8	99	8	94	8	101	8	100	8	97	
Surrogate Bromof	luorobenzene	97	8	96	8	86	8	96	8	93	8	97	1
	oroethane-d4	96	8	95	8	100	8	100	8	101	8	89	9
chloromethane	**********	200	nflm V	**************************************	f1== ד	 10	=fl: V		=fl V	. 88 22222222222222222222222222222222222	≔f] U	.======================================	eej I
Bromomethane		200	υ	100	U	10	UU	10	υ	10	U U	10	1
Vinyl Chloride		200	U	100	U	10	ŭ	10	υ	10	U	10	1
Chloroethane		200	ΰ	100	Ū	10	Ū	10	Ū	10	U	10	1
Methylene Chloride		160	B	77	В	4	JB	5	-	10	•	2	
Acetone		360	B	170	в	12	B	9	J	14		- 9	
Carbon Disulfide		100	υ	50	U	5	U	5	υ	5	U	5	1
1,1-Dichloroethene		100	υ	50	U	5	U	5	U	5	U	5	1
1,1-Dichloroethane		100	υ	50	U	5	υ	5	U	5	U	5	1
1,2-Dichloroethene (t	otal)	100	U	24	J	5	U	5	U	5	U	5	1
Chloroform		100	,U	50	U	5	U	5	U	5	U	5	1
1,2-Dichloroethane		100	U	50	U	5	U	5	U	5	U	5	1
2-Butanone		200	U	100	U	10	U	10	U	10	U	10	1
1,1,1-Trichloroethane		100	U	50	U	5	U	5	U	5	U	5	1
Carbon Tetrachloride		100	σ	50	U	5	U	5	U	5	U	5	1
Vinyl Acetate		200	U	100	U	10	U	10	U	10	U	10	1
Bromodichloromethane_		100	U	50	U	5	U	5	U	5	U	5	1
1,2-Dichloropropane		100	U	50	U	5	U	5	σ	5	U	5	1
cis-1,3-Dichloroprope	ne	100	U	50	U	5	U	5	U	5	U	5	1
frichloroethene	·····	3600		1500		5	U	5	U	5	U	5	1
Dibromochloromethane		100	U	50	U	5	0	5	U	5	U	5	1
1,1,2-Trichloroethane	<u> </u>	100	U	50	U	5	U	5	U	5	U	5	1
Senzene		100	U	50	U	5	U	5	U	5	U	5	1
<pre>[rans-1,3-Dichloropro] Bromoform</pre>	haua	100 100			U	5	U	5	U	5	U	5	
-Methyl-2-pentanone		200	U	50 100	U	5	U	5	U	5	U	5	1
-Hexanone		200		100		10	U	10 10	U	10 10	U	10 10	
Tetrachloroethene	<u> </u>		J	32		10 5	บ บ	10	U U	10	U U		
1,1,2,2-Tetrachloroet		100		50		5	U U	5	U U	5	U U	5 5	

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RFW Batch Number: 9202L430		Client: BLACK & DECKER		<u>}</u>	Work Order:				-04-01-0010		Page: 5	
	Cust ID:	RFW-12E	}	RFW-8		BD TRIP K	BLAN	VBLK		VBLK		VBLK
	· RFW# :	018	1	019)		020	92LVB03	L-MB1	92LVB032-N	(B1	92LVW039-M
Coluene		100	σ	50	U	· · · · · · · · · · · · · · · · · · ·	2 J		5 U		U	5
hlorobenzene		100	υ	50	U		5 U		5 U	5	σ	5
thylbenzene		100	υ	50	υ		5 U		5 U	5	σ	5
tyrene		100	υ	50	U		5 U		5 U	5	υ	5
ylene (total)		100	Π	50	υ		5 U		5 U	5	Ū	5

INORGANIC DATA SUMMARY REPORT 03/17/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

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						REPORTING
SAMPLE	SITE ID	ANALYTE	RESULT		UNITS	LIMIT
			a a a a a a a		202268	
-007	BDFB-2	Iron, Total	100	u	UG/L	100
		Manganese, Total	15.0	u	UG/L	15.0
		Sodium, Total	5000	u	UG/L	5000

INORGANIC METHOD BLANK DATA SUMMARY PAGE 03/17/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

					REPORTING
SAMPLE	SITE ID	Analyte	RESULT	UNITS	LIMIT
	****************		*********		=====================
BLANK1	92L0675-MB1	Iron, Total	100 u	UG/L	100
		Manganese, Total	15.0 u	UG/L	15.0
		Sodium, Total	5000 u	UG/L	5000

INORGANIC DUPLICATE SPIKE REPORT 03/17/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

			SPIKE#	1 SPIKE	2
SAMPLE	SITE ID	Analyte	&RECOV	\$RECOV	%RPD
		=======================================	======		
LCS2	92L0675-LC2	Iron, LCS	98.6	101	2.8
		Manganese, LCS	98.2	101	2.6
		Sodium, LCS	102	104	2.0

INORGANIC LABORATORY CONTROL STANDARDS REPORT 03/17/92

Sample LCS1	SITE ID ====================================	ANALYTE Iron, LCS Manganese, LCS Sodium, LCS	SPIKED SAMPLE 4930 736 25400	SPIKED AMOUNT 5000 750 25000	UNITS UG/L UG/L UG/L UG/L	&RECOV 98.6 98.2 102
LCS2	92L0675-LC2	Iron, LCS Manganese, LCS Sodium, LCS	5070 756 25900	5000 750 25000	UG/L UG/L UG/L	101 101 104

INORGANIC DATA SUMMARY REPORT 03/17/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

SAMPLE	SITE ID	ANALYTE	RESULT	UNITS	REPORTING LIMIT
-001	RFW-5B	Iron, Total Manganese, Total Sodium, Total	11300 182 25500	UG/L UG/L UG/L	100 15.0 5000

INORGANIC DATA SUMMARY REPORT 03/17/92

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CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

SAMPLE	SITE ID	ANALYTE	RESULT	UNITS	REPORTING LIMIT
======			50523232	#SZZZŻ	22003322222
-002	RFW-12	Iron, Total	1050	UG/L	100
		Manganese, Total	60.4	UG/L	15.0
		Sodium, Total	22700	UG/L	5000

INORGANIC DATA SUMMARY REPORT 03/17/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

WESTON BATCH #: 9202L431

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					REPORTING
SAMPLE	SITE ID .	ANALYTE	RESULT	UNITS	LIMIT
******	****************	202045###2222200259#2022	<u>e=====</u>	<u> </u>	
-003	PH-1A	Iron, Total	100 u	UG/L	100
		Manganese, Total	50.6	UG/L	15.0
		Sodium, Total	54900	UG/L	5000

INORGANIC DATA SUMMARY REPORT 03/17/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

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SAMPLE	SITE ID	ANALYTE	RESULT	UNITS	REPORTING LIMIT
2222300	======================================	63222 #22822 2 # 5 8722222			
-004	PH-2A	Iron, Total	100 u	UG/L	100
		Manganese, Total	44.3	UG/L	15.0
		Sodium, Total	9980	UG/L	5000

INORGANIC DATA SUMMARY REPORT 03/17/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

SAMPLE	SITE ID	ANALYTE	RESULT	UNITS	REPORTING LIMIT
	#################################				220820200C
-005	PH-8	Iron, Total	1440	UG/L	100
		Manganese, Total	55.5	UG/L	15.0
		Sodium, Total	7240	UG/L	5000

INORGANIC DATA SUMMARY REPORT 03/17/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

					REPORTING
SAMPLE	SITE ID	ANALYTE	RESULT	UNITS	LIMIT
2222222				2222AD	
-006	PH-8D	Iron, Total	1580	UG/L	100
		Manganese, Total	55.3	UG/L	15.0
		Sodium, Total	7690	UG/L	5000

INORGANIC DATA SUMMARY REPORT 03/20/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

WESTON BATCH #: 9202L431

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Sample	SITE ID	ANALYTE	RESULT		MIT
-001	RFW-5B	Alkalinity	52.0	MG/L	2.0
		Chloride	62.6	MG/L	5.0
		Hardness	61.0	MG/L	1.0
		Hardness	29.0	MG/L	1.0
		рH	5.4	PH UNITS	0.010
		Sulfate	2.5 u	MG/L	2.5
		Specific Conductance	265	UMHOS/CM	1.0
		Total Dissolved Solids	255	MG/L	5.0
		Total Suspended Solids	31.0	MG/L	5.0
-002	RFW-12	Alkalinity	20.0	MG/L	2.0
		Chloride	47.6	MG/L	2.5
		Hardness	45.0	MG/L	1.0
		Hardness	20.5	MG/L	1.0
	PH	5.5	PH UNITS	0.010	
	Sulfate	3.5	MG/L	2.5	
		Specific Conductance	201	UMHOS/CM	1.0
		Total Dissolved Solids	147	MG/L	5.0
		Total Suspended Solids	29.0	MG/L	5.0
-003	PH-1A	Alkalinity	38.0	MG/L	2.0
		Chloride	118	MG/L	6.2
		Hardness	105	MG/L	1.0
		Hardness	34.5	MG/L	1.0
		PH	5.4	PH UNITS	0.010
		Sulfate	2.5 u	,	2.5
	·	Specific Conductance	471	UMHOS/CM	1.0
		Total Dissolved Solids	310	MG/L	5.0
		Total Suspended Solids	5.0 u	MG/L	5.0
-004	PH-2A	Alkalinity	2.5	MG/L	0.50
		Chloride	17.0	MG/L	1.2
		Hardness	14.0	MG/L	1.0
•		Hardness	5.1	MG/L	1.0
		pH 201 fata	6.0	PH UNITS	0.010
		Sulfate	2.5 u		2.5
		Specific Conductance	78.8	UMHOS/CM	1.0
		Total Dissolved Solids	62.0	MG/L	5.0
		Total Suspended Solids	5.0 u	MG/L	5.0

INORGANIC DATA SUMMARY REPORT 03/20/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

WESTON BATCH #: 9202L431

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SAMPLE	SITE ID	ANALYTE	RESULT	UNITS	REPORTING LIMIT
-005	PH-8	Alkalinity	38.0	MG/L	2.0
		Chloride	9.2	MG/L	0.25
		Hardness	63.0	MG/L	1.0
		Hardness	50.0	MG/L	1.0
	•	PH	5.8	PH UNITS	0.010
		Sulfate	3.0	MG/L	2.5
		Specific Conductance	113	UMHOS/CH	1.0
		Total Dissolved Solids	107	MG/L	5.0
		Total Suspended Solids	334	MG/L	10.0
-006 PH-8D	PH-8D	Alkalinity	38.0	MG/L	2.0
	Chloride	9.2	MG/L	0.25	
	Hardness	63.0	MG/L	1.0	
		Hardness	50.0	MG/L	1.0
		PH	5.8	PH UNITS	0.010
		Sulfate	11.8	MG/L	2.5
		Specific Conductance	113	UMHOS/CM	1.0
		Total Dissolved Solids	110	MG/L	5.0
		Total Suspended Solids	194	MG/L	5.0
-007	BDFB-2	Alkalinity	0.50 u	MG/L	0.50
		Chloride	0.50	MG/L	0.25
		Hardness	1.0 u	MG/L	1.0
		Hardness	1.0 u	MG/L	1.0
		PH	6.4	PH UNITS	0.010
		Sulfate	2.5 u	MG/L	2.5
		Specific Conductance	1.0 u	UMHOS/CM	1.0
		Total Dissolved Solids	17.0	MG/L	5.0
		Total Suspended Solids	50.0	MG/L	5.0

INORGANIC METHOD BLANK DATA SUMMARY PAGE 03/19/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

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SAMPLE	SITE ID	ANALYTE	RESULT	UNITS	REPORTING LIMIT
BLANK10	92LAL008-MB1	Alkalinity	0.50 u	MG/L	0.50
BLANK20	92LAL008-MB2	Alkalinity	0.50 u	MG/L	0.50
BLANK10	92LCL013-MB1	Chloride	0.25 u	MG/L	0.25
BLANK20	92LCL013-MB2	Chloride	0.25 u	MG/L	0.25
BLANK30	92LCL013-MB3	Chloride	0.25 u	MG/L	0.25
BLANK10	921HD008-MB1	Hardness	1.0 u	Mg/l	1.0
BLANK20	92LHD008-MB2	Hardness	1.0 u	MG/L	1.0
BLANK30	92LHD008-MB3	Hardness	1.0 u	MG/L	1.0
BLANK10	92LHD009-MB1	Hardness	1.0 u	MG/L	1.0
BLANK20	92LHD009-MB2	Hardness	1.0 u	MG/L	1.0

INORGANIC METHOD BLANK DATA SUMMARY PAGE 03/19/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

SAMPLE	SITE ID	ANALYTE	Result	UNITS	REPORTING LIMIT
BLANK10	92LS4012-MB1	Sulfate		MG/L	2.5
BLANK20	92LS4012-MB2	Sulfate	2.5 u	MG/L	2.5
BLANK30	92LS4012-MB3	Sulfate	2.5 u	MG/L	2.5
BLANK10	92LSP023-MB1	Specific Conductance	1.0 u	umhos/ci	4 1.0
BLANK20	92LSP023-MB2	Specific Conductance	1.0 u	umhos/ci	4 1.0
BLANK30	92LSP023-MB3	Specific Conductance	1.0 u	UMHOS/CI	4 1.0
BLANK10	92LSS035-MB1	Total Dissolved Solids Total Suspended Solids	5.0 u 5.0 u	MG/L MG/L	5.0 5.0
BLANK20	92LSS035-MB2	Total Dissolved Solids	5.0 u	MG/L	5.0

INORGANIC ACCURACY REPORT 03/19/92

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CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

			SPIKED	INITIAL	SPIKED	
SAMPLE	SITE ID	Analyte	SAMPLE	RESULT	AMOUNT	%RECOV
-006	PH-8D	Hardness	150	50.0	100	99.8
BLANK10	92LAL008-MB1	Alkalinity	101	0.50u	100	101
		Alkalinity MSD	100	0.50u	100	100
BLANK20	921AL008-MB2	Alkalinity	100	0.50u	100	100
BLANK10	92LCL013-MB1	Chloride	5.4	0.251	5.0	107
		Chloride MSD	5.4	0.25u	5.0	108
BLANK20	92LCL013-MB2	Chloride	5.0	0.25u	5.0	101
BLANK30	92LCL013-MB3	Chloride	5.4	0.25u	5.0	107
BLANK10	92LHD008-MB1	Hardness	99.7	1.0 u	100	99.7
		Hardness MSD	330	1.0 u	330	100
BLANK20	92LHD008-MB2	Hardness	99.8	1.0 u	100	99.8
BLANK30	92LHD008-MB3	Hardness	99.5	1.0 u	100	99.5
BLANK10	92LHD009-MB1	Hardness	100	1.0 u	100	100
		Hardness MSD	253	1.0 u	250	101

INORGANIC ACCURACY REPORT 03/19/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

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WESTON BATCH #: 9202L431

SAMPLE	SITE ID	ANALYTE	SPIKED SAMPLE	INITIAL RESULT	SPIKED AMOUNT	*RECOV
BLANK20	92LHD009-MB2	Hardness	101	1.0 u	100	101
BLANK10	92LS4012-MB1	Sulfate	19.7	2.5 u	20.0	98.5
		Sulfate	20.1	2.5 u	20.0	100
BLANK20	92LS4012-MB2	Sulfate	19.8	2.5 u	20.0	98.8
BLANK30	92LS4012-MB3	Sulfate	19.6	2.5 u	20.0	98.0
BLANK10	92LSP023-MB1	Specific Conductance	148	1.0 u	147	101 -
		Specific Conductance M	149	1.0 u	147	101
BLANK20	92LSP023-MB2	Specific Conductance	722	1.0 u	718	101
BLANK30	92LSP023-MB3	Specific Conductance	1410	1.0 u	1410	99.6

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INORGANIC DUPLICATE SPIKE REPORT 03/19/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

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	· · · · · · · · · · · · · · · · · · ·		SPIKE#1 SPIKE#2		
SAMPLE	SITE ID	Analyte	&RECOV	%RECOV	&RPD
2005202	****************	*======================================		889238	*=====
BLANK10	92LAL008-MB1	Alkalinity	101	100	1.0
BLANK10	92LCL013-MB1	Chloride	107	108	0.40
BLANK10	92LHD008-MB1	Hardness	99.7	100	0.30
BLANK10	92LHD009-MB1	Hardness	100	101	0.80
BLANK10	92LS4012-MB1	Sulfate	98.5	100	2.2
BLANK10	92LSP023-MB1	Specific Conductance	101	101	0.70

INORGANIC PRECISION REPORT 03/19/92

CLIENT: BLACK & DECKER WORK ORDER: 2501-04-01-0010

NORK ORDI	sk. 2501-04-01-0010		INITIAL		
SAMPLE	SITE ID	ANALYTE	RESULT	REPLICATE	\$RPD
				22288888888	======
-001REP	RFW-5B	Alkalinity	52.0	50.0	3.9
		pH	5.4	5.4	0.18
		Specific Conductance	265	267	0.75
-004REP	PH-2A	Hardness	5.1	5.4	5.7